

Operator Texaco Inc. & Texaco Prod Inc.			Lease L. R. Kershaw Skaggs Grayburg Unit			Well 8 No. 11	
Location of Well	Unit D	Sec 13	Twp 20S	Rge 37E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper ompl Eumont Yates 7-Rivers Queer		Gas	TA	---	---		
Lower ompl Skaggs Grayburg		Oil	Art. Lift	Tbg.	---		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 AM 2/8/88

Well opened at (hour, date): 11:00 AM 2/9/88

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	TA	X
Pressure at beginning of test.....	0	103
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	0	103
Minimum pressure during test.....	0	43
Pressure at conclusion of test.....	0	43
Pressure change during test (Maximum minus Minimum).....	0	60
Was pressure change an increase or a decrease?.....	Neither	Decrease

Total Time on Production 24 hours

Well closed at (hour, date): 11:00 AM 2/10/88

Oil Production Gas Production

During Test: 3 bbls; Grav. 37; During Test 5 MCF; GOR 1667

Remarks

FLOW TEST NO. 2

Well opened at (hour, date):

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Total time on Production

Well closed at (hour, date)

Oil Production Gas Production

During Test: bbls; Grav. ; During Test MCF; GOR

REMARKS: