

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skaggs Grayburg Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Skaggs Grayburg Unit
3. Address of Operator P. O. BOX 728, Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Skaggs Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3565' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Add'l Perfs. & Treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods, pump & tubing.
2. Perforate 2 7/8" Grayburg String w/1-JSPF @ 3894', 3914', 18', 20', 22', 32', 34', 40', 42', 44', 46', 61', 66', 81', 83', 85', 87', 89', & 3992'.
3. Set Pkr. @ 3749'. Acidize Csg Perfs. 3806' - 3992' w/3000 Gals. 20% NEFE Acid in 4-equal stages using 300# rock salt between stages. Flushed w/11 1/2 Bbls. KCL Water.
4. Install pumping equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jeffery S. Sartin* TITLE **Asst. Dist. Mgr.** DATE **7-30-81**

APPROVED BY *Jeffery S. Sartin* TITLE Asst. Dist. Mgr. DATE 7-30-81
CONDITIONS OF APPROVAL None