

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Triple Completion - Oil & Gas		6. Unit Agreement Name Skaggs Grayburg Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name L. R. Kershaw & Skaggs Grayburg Unit
3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240		9. Well No. 8 Unit Well 11
4. Location of Well UNIT LETTER D 660' FEET FROM THE North LINE AND 990' FELT FROM East Weir Blinebry, Eu- THE West LINE, SECTION 13 TOWNSHIP 20-S RANGE 37-E N.M.P.M. mont Gas, Skaggs Gray- burg		10. Field and Pool, or Wellbore
15. Elevation (Show whether DF, FT, GR, etc.) 3565' (DF)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing String	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well is a triple completion in the Eumont Gas (3626'-3688'), Skaggs Grayburg (3806'-3821') and East Weir Blinebry (5746'-5878') Zones. The segregation test conducted on the well on Feb. 11, 1980 indicated communication between all three casing strings. Sinker bars were run in the three strings but would not go below +3700'. It is suspected that the casing strings are parted or collapsed at +3700'.

Attempts will be made to repair the casing strings. If this is unsuccessful the 2 7/8" strings above 3700' will be pulled, a 100' cement plug will be spotted from 3600'-3700', a retainer will be set at the base of the 9 5/8" surface csg (at 1400') and enough cement will be squeezed below the retainer to fill all void below the retainer.

Attempts will be made to recondition or plug this well by April 1, 1980.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>2-27-80</u>
APPROVED BY <u>Dist. 1, Supv.</u>	TITLE _____	DATE <u>FEB 27 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 27 '80

OIL CONSERVATION DIV.