	NO, OF COPIES RECEIVED DISTRIBUTION SANTA FE U.S.G.S. LAND OF FICE I RANSPORTER	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G NOV 16 2 54 P		
1	GAS OFERATOR PRORATION OFFICE				
••	TEXACO Inc.				
	Address P. O. Box 728 - Hobbs, New Mexico				
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: To show Gas Transporter. Hecompletion Oil Dry Gas To show Gas Transporter. Char, re in Ownership Casinghead Gas Condensate Image: Condensate				
	If change of ownership give name and address of previous owner	address of previous owner			
II.		SCRIPTION OF WELL AND LEASE IBE Name Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee			
T P Konchew 10 Dumono (GRO)				State, Federal o <u>r Fee</u>	
	Location K-3030				
		20-5 37	7 5	Lea County	
	Line of Section 13 , Tow	vnship 20-0 Range JI	, NMPM,	County	
Ш	Name of Authorized Transporter of Oil	OF Condensate	S Address (Give address to which appro	ved copy of this form is to be sent)	
	NONE				
	Name of Authorized Transporter of Cas Phillips Petroleum (P. C. Box 6666 - Odessa, Texas		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. D 13 20-S 37-E	Is gas actually connected? Wh YES	November 1, 1965	
	give location of tanks.	La contra de la co		Novonool 2, 2707	
IV	COMPLETION DATA	Oil Well Gas Well New Well Workover Deepen Plug Back Same new Contention of the			
	Designate Type of Completic		NEW NEW NEW	NEW NEW NEW	
	Date Spudded July 19, 1963	Date Compl. Ready to Prod. November 1, 1965	Total Depth 61801	40061	
	Pool	Name of Producing Formation	Top Oil/Gree Pay 36261	Tubing Depth	
	Perforations	Penrose		Depth Casing Shoe	
Perforate 2 7/8" Casing with 1 jet shot at 3626', 3650' & 3688' TUBING, CASING, AND CEMENTING RECORD			40061		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	9 5/8"	14101	750 Sx. 750 Sx.	
	<u>8 3/4"</u>	2 7/8 ⁿ	4000.		
I					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)					
	Date i irst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
I	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
I	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	Actual From Daming Foot				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1359 Testing Method (pitot, back pr.)	24 Hours Tubing Pressure	DRY Casing Pressure	Choke Size	
	Back Pressure	750		32/64"	
; v	1. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	Commission have been complied	with and that the information given	BY		
	above is true and complete to the best of my knowledge and belief				
	Λ		TITLE		
	Dan Gillett (Sighature) Assistant District Superintendent (Title)				
ļ					
November 4, 1965			Fill out Sections I, II, III, and VI only for change of well name or number, or transporter, or other such change of Separate Forms C-104 must be filed for each pool in multiply		

у completed wells.