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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE WILL RECORD 4 01

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPPLICATE**. If State Land submit 6 Copies

AREA OR ADJACENT
LOCATE WELL CORRECTLY

TEXACO Inc.
(Company or Operator)

L. R. Kershaw
(Lease)

Well No. 8 in NW 1/4 of NW 1/4, of Sec. 13, T. 20S, R. 37E, NMMP.
Eugene (Gas) Grayburg, Undesignated (Blaine) Lea County.

Well is 660 feet from North and 990 feet from West line
of Section 13. If State Land the Oil and Gas Lease No. is

Drilling Commenced July 19, 1963 Drilling was Completed August 3, 1963

Name of Drilling Contractor Cactus Drilling Company

Address P. O. Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head 3565 (DF) The information given is to be kept confidential until
October 15, 1963

See Attached

OIL SANDS OR SOLIDS

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Drilled with rotary tools:
No water sands tested. **IMPORTANT WATER SANDS**
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF Casing	OUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	19.37	New	1398'	Howco	None	None	Surface
2-7/8	6.4	New	3997'	Howco	None	See Attached	
2-7/8	6.4	New	6169'	Howco	None	See Attached	
2-7/8	6.4	New	6170'	Howco	None	See Attached	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WEIGHT SBT	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	1410	750	Halliburton		
8-3/4	2-7/8	4006	*	Halliburton		
8-3/4	2-7/8	6178	*	Halliburton		
8-3/4	2-7/8	6179	*	Halliburton		

*Cement 3 strings with
1700 sacks.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qtz. or Gals. used, interval treated or shot.)

See Attached

Result of Production Stimulation See Attached

Depth Cleaned Out 6180
PB 4008

If core, log or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

LOGGING DATA

Rotary tools were used from 0 feet to 6180 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 6, 1963
OIL WELL: The production during the first 24 hours was 120 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 41
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1370	T. Devonian.	T. Ojo Alamo.
T. Salt. 1450	T. Silurian.	T. Highland-Fruitland.
B. Salt. 2520	T. Montoya.	T. Farmington.
T. Yates. 2703	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3495	T. Ellenburger.	T. Point Lookout.
T. Permian. 3620	T. Gr. Wash.	T. Mancos.
T. Grayburg. 3750	T. Granite.	T. Dakota.
T. San Andres. 4043	T.	T. Morrison.
T. Glorieta. 5242	T.	T. Penn.
Blaineby Marker 5802	T.	T.
T. Dinard.	T.	T.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	185	185	Caliche & Redbed	5070	5480	410	Lime
185	396	211	Redbed	5480	5960	480	Lime & Dolomite
396	1375	979	Anhy	5960	6180	220	Lime
1375	2300	925	Anhy & Salt	6180	TD		
2300	3520	1220	Anhy	4008	P5TD		
3520	3826	306	Anhy & Lime				
3826	3950	124	Lime				
3950	4183	233	Lime & Anhy				
4183	4553	370	Sandy Lime				
4553	4630	77	Dolomite				
4630	4832	202	Lime				
4832	5070	238	Dolomite				
Estimate 6239							
5 - NMOC							
1 - State Land Office							
1 - Field							
1 - Well File							
1 - Fluor Corp. Ltd.							
c/o James P. Milor							
615 Midland Tower							
Midland, Texas							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 27, 1963

Company or Operator TEXACO Inc. Address P.O. Drawer 728, Hobbs, New Mexico
J.G. Blevins, Jr. Assistant District Superintendent
Position or Title