

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 27, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. L.R. Kershaw, Well No. 8, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D 13, Sec. 13, T. 20-S, R. 37-E, NMPM, Skaggs (Grayburg) Pool

Unit Letter

Lea

County. Date Spudded 7-19-63

Date Drilling Completed 8-3-63

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3565 (DF) Total Depth 6180 PBD 6148

Top Oil/Gas Pay 3806 Name of Prod. Form. Grayburg

PRODUCING INTERVAL - 3836-40', 3852-56', 3876-80'

Perforations 1 jet shot per interval 3806', 3821', 2 jet shots from

Open Hole Depth Casing Shoe 6178 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

9-5/8	1398	750
2-7/8	3997	*
2-7/8	6169	*
2-7/8	6170	*

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks August 21, 1963

Press. Press.

Oil Transporter Shell Pipeline Co.

Gas Transporter Warren Petroleum Co.

Remarks: \*Cement 3 strings simultaneously with 1700 sacks of cement. Acidize with 1000 gallons of LSTNE in 2 stages. Frac 2-7/8" casing from 3606-21' & 3836-80' with 10,000 gallons of refined oil with 8400 gallons of refined oil in formation. Acidized perfs from 3606-21' & 3836-80' with 3000 gallons of LSTNE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Drawer 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title