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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

7 PM 3 43

Name of Company: **TEXACO Inc.** Address: **P.O. Dr. 728 Hobbs, New Mexico**

Lease: **L. R. Kershaw** Well No.: **8** Unit Letter: **D** Section: **13** Township: **20-S** Range: **37-E**

Date Work Performed: **August 5, 1963** Pool: **Bumont (Gas), Skaggs, Undesignated Blinebry** County: **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

T.D. 6180'

1398' of 9-5/8" OD casing set at 1410'

String 1: Ran 3997' of 2-7/8" OD casing (6.4 J-55) & set at 4006'. RA collar at 3590'. Bull plug at 4006'.

String 2: Ran 6169' of 2-7/8" OD casing (6.4 J-55) & set at 6178'. RA collar at 4000'. Latch in collar at 6148'.

String 3: Ran 6170' of 2-7/8" casing (6.4 J-55) & set at 6179'. Latch in collar at 6179'. Circulated while running other two strings. Cemented down strings 2 & 3 simultaneously with 500 sks of Class "C" 4% gel with friction reducer & 1200 sks of Class "C" 4% gel. Displaced with 900 gallons of acetic acid. Displaced string 3 with 300 gals of acetic acid. Job complete 8:30 AM August 5, 1963. Ran temperature survey, top of cement at 2300'.

Tested 2-7/8" OD casing for 30 min. with 1000 psi from 8:00 to 8:30 AM Aug. 6, 1963. Tested OK. Job complete 8:30 AM August 6, 1963.

Witnessed by: **C. F. Jackson** Position: **Production Foreman** Company: **TEXACO Inc.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. TD PBTD Producing Interval Completion Date

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth

Perforated Interval(s)

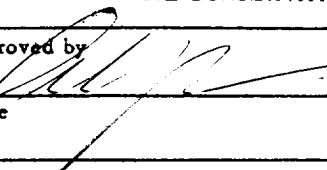
Open Hole Interval Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by:  Name: **J. G. Blevins, Jr.**

Title: **Assistant District Superintendent**

Date: **TEXACO Inc.**