

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 9, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. L. R. Kershaw, Well No. 8, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D, Sec. 13, T. 20-S, R. 37-E, NMPM, Undesignated Blinebry Pool
Unit Letter

Lea County. Date Spudded 7-19-63 Date Drilling Completed 8-3-63
Please indicate location: Elevation 3565 (DF) Total Depth 6180 PBD 6149

Top Oil/Gas Pay 5746 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 1 Jet Shot per Interval 5746, 5774, 5794, 5840, 5878

Open Hole Depth Casing Shoe 4006 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 120 bbls. oil, No bbls water in 24 hrs, NO min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. 450 oil run to tanks August 6, 1963

Oil Transporter The Permian Corporation (Trucks)

Gas Transporter To be connected later.

Tubing, Casing and Cementing Record

Size Feet Sax

9-5/8	1398	750
2-7/8	3997	*
2-7/8	6169	*
2-7/8	6170	*

Remarks: Acidize 2-7/8" Casing 5746-5878 with 500 gallons of 15% LSTNE in 5 - 100 gallon stages with 1 ball sealer between stages. Frac with 10,000 gallons of gel lease crude with 1 lb. of sand per gallon.

* Cement all 3 strings simultaneously with 1700 sacks of cement.
I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19.

OIL CONSERVATION COMMISSION

By: _____

Title _____

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name TEXACO Inc.

Address P. O. Drawer 728, Hobbs, New Mexico