

COUNTY LEA TITLE Skaggs STATE NM
 OPER TEXACO, INC. AD MN 20126
 NO 11 LEA Skaggs (Grayburg) Unit MAP
Sec 13, T20S, R37E COORD
660 FNL, 990 FWL of Sec 3-3-49 NM
5 mi SE/Monument Re SPD 5-23-80 Re CMP 7-30-81

	WELL CLASS: INIT DX FIN DO LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
9 5/8-1410-750 sx				
2 7/8-4006-1700 sx				
2 7/8-6178-1700 sx				
2 7/8-6179-1700 sx				
	TD 6180 (BLBR)		PBD 4008	

(Grayburg) Perfs 3806-3992 NO NEW POTENTIAL

OPER

OPER

3565 DF

sub-s

F.R.C. 3-20-82 OWWO
 PD 4008 WO (Grayburg)
 (Orig. #8 Kershaw, L.R., cmp 8-26-63 triple thru
 (Penrose) Perfs 3626-88, thru (Grayburg) Perfs
 3806-40, and thru (Blinebry) Perfs 5746-5878, OTD
 6180, OPB 6149)
 3-15-82 TD 6180; PBD 4008; Complete
 CIBP @ 4008
 Sqzd (3626-88) 100 sx & DOC
 Perf (Grayburg) @ 3894, 3914, 3918, 3920, 3922,
 3932, 3934, 3940, 3942, 3944, 3946, 3961, 3966,
 3981, 3983, 3985, 3987, 3989, 3992
 Acid (3806-3992) 3000 gals
 3-20-82 COMPLETION ISSUED
 3-3-49 NM
 IC 30-025-70275-82

Triple
COUNTY Lea FIELD Skaggs STATE N.M. NO.
OPR. Texaco Inc. MAP
NO. 8 LSE Kershaw, L. R.
SEC. 13 T. 20S BLK. 37E SUR CO-ORD.
LOC. 660' fr N Line & 990' fr W Line of Sec.
MI. FROM 8-26-63 (F) & (Gr) CLASS. EL. 3565
SFUD. 7-19-63 COMP 8-9-63 (B1) FORMATION DATUM FORMATION DATUM
IRT. See below LOG:
CSG. & SX. 9 5/8" 1410' 750 Yates 2703
2 7/8" 4006') Queen 3495
2 7/8" 6178') 1700 Penr 3622
2 7/8" 6179') SA 4048
TBG. DEPTH SIZE Glor 5242
LOGS EL GR RA IND HC A Bli. 5802
TD 6180' 1s. PB 6149'
PROD INT. (DAILY RATE) BS&W GH GOR GTY C. P. T. P. HRS. TEST
3626-88' (P) Flo. 1359 MCEGPD 32/64" 150# 150# 24'
3806-40' (G) Ppd. 45 BO 500 35. 24'
5746-5878' Flo. 124 BCPD 18/64" 718 41. 450# 18'
(Blinebry) test of 93 bbls oil
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CONT. DATE PROP DEPTH 6200' TYPE

7-29-63 F.R. 7-18-63, Blinebry. PD 6200'.
8-5-63 Drlg. 4738' sdy 1s.
8-12-63 TD 6180' 1s., rng. csg.
TD 6180' 1s., PB 6149', tstg.
Perf (Blinebry) 1 shot @ 5746', 5774', 5794', 5840',
& 5878', treated 500 gals acid, SOF 10,000 + 10,000#
Blinebry--Completed.
8-19-63 TD 6180', PB 6149', Swbg.
Perf (Penrose) 1 shot @ 3626', 3650', 3688',
Treated 1500 MA, SOF 10,000 + 10,000# sd. + 5 Tons
CO₂. Fld. 44 BLO/24' thru open 2".
Perf (Grayburg) 1 shot @ 3806' & 3821', treated
3000 gals acid, swbd load & swbd down.
Perf 8 shots 3836-40', SOF 3806-40' with 10,000
gals + 10,000# sd., fld. 8 BLO in 1 hr & died.
8-26-63 TD 6180' 1s., PB 6149', SI, leakage test.
9-3-63 TD 6180' 1s., PB 6149', COMPLETED.