NO. OF COPIES RECEIVED			
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE		AND	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	LOASC
LAND OFFICE		JUL & LETTS	T. A. 109
TRANSPORTER GAS	i		
OPERATOR			
PRORATION OFFICE			
Operator			
	·.		
Address			
Reason(s) for filing (Check proper be			
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G		and the second
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner	at date at 199 () () ($\sum_{i=1}^{n-1} \frac{1}{i} \sum_{i=1}^{n-1} \frac{1}{i$	
ing address of previous owner			
I. DESCRIPTION OF WELL ANI	LEASE		
Lease Name Name	Well No. Poel M	ane, Including Formation	Kind of Lease
	101	1 Y 201 - 20 - 20	State, Federal or Fee State E-26
		(10	
Unit Letter ; ;	Feet From The south Li	ne and <u>660</u> Peet Fra	om The West
Line of Section 2 . T	ownship Range	, NMFM,	
	Jwnemp Hunge	, NMEM,	County
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	15	
Name of Authorized Transporter of O	il Condensate	Address (Give address to which ap,	proved copy of this form is to be sent;
Name of Authorized Transporter of C	asinghead Gas 🗍 🛛 or Dry Gas 🦲	Activess (Give address to which ap	proved copy of this form is to be sent)
en 1994 de l'Axee et e es		1 1 1 1 por statistic par	Kalon (CANA), statistica
If well produces cil or liquids,	Unit Sec. Twp. Ege.	is gue actually connected?	When
give location of tanks.	K 11 1		12
	ith that from any other lease or pool,	give commingling order number:	
· COMPLETION DATA	Oil Well Gas Well		
Designate Type of Complet	lon - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date compr. neady to Prod.	Forder Depth	P.B.1.D.
Pool	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
		1	
• TEST DATA AND REQUEST F OIL WELL	'OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load or with or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift. etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D		1	
Actual Prod. Test-MCF7D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		
resting weinsd (proc, blen pr.)		Casing Pressure	Choke Size
			J
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
I haraby continuit that the interior	regulations of the Old O	APPROVED	10
Commission have been complied	regulations of the Oil Conservation with and that the information given		, 19
above is true and complete to th	e best of my knowledge and belief.	BY	
· · · · · · · ·		। TITLE আবিং পর্টরকর বি	
			1 compliance with RULE 1104.
(Sign	ature)		owable for a newly drilled or deepened panied by a tabulation of the deviation
(3 tg)		tests taken on the well in acc	
·····	tle)		nust be filled out completely for allow-
1		able on new and recompleted	
(D	ite)		II, and VI only for changes of owner, orter, or other such change of condition.
	:		ast be filed for each pool in multiply
		completed wells.	

later than tw of the Common HE IRITISH Vell No	enty days aft ission. Submi AMERICAN (Comp 4 , in JALMAT JALMAT ced 2 Contractor 118 KE	Dil Conservati er completion t in QUINTL OIL ROD pany or Operator S .W ey feet from If State -23- DANF	WEL on Commission, to of well. Follow in IPLICATE I UCING CO., E of S.W. 14, SOUTH Land the Oil and	Fe, New Mean L RECON o which Form (structions in Ru f State Land X 1:71; MII , of Sec	C-101 was sent les and Regulat submit 6 Copie LAND, TEXA	root ons ; JALM (Lease) 22-S	R. 3	649 ACRES LL CORRECTLY LL CORRECTLY LD YATES SAND UNIT 5-B, NMPM
Mail to Dist later than tw of the Comma E RITISH Vell No.	enty days aft ission. Submi AMERICAN (Comp 4 , in JALMAT JALMAT ced 2 Contractor 118 KE	er completion t in QUINTU OIL ROD pany or Operator S.Wey feet from	WEL on Commission, to of well. Follow in IPLICATE I UCING CO., E of S.W. 14, SOUTH Land the Oil and	b which Form (structions in Ru f State Land X h7h, MII , of Sec	C-101 was sent les and Regulat submit 6 Copie LAND, TEXA	Ens : LO JA LM (Lesse) 22-S	R. 3	LD YATES SAND
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HE RITISH Vell No. 660 I Section. 1 Drilling Commen- lame of Drilling Address.	AMERICAN (Comp 4 , in JALMAT Ceed 2 Contractor 418 KE	OIL ROD pany or Operator S.Way feet from If State -23- DANF	of Sow 14 South	X 1:71; MII , of Sec2 Pool,	LAND, TEXA	S JA LM (Lanso) 22 -S ,	AT FIE R. 3	ID YATES SAND
Vell No. 660 f Section. 2 Drilling Comment lame of Drilling Address.	(Com) L , in JALMAT Ced 2 Contractor L18 KE	S.W. S.W. (cet from	SOUTH	, of Sec2	, т	(Lease) 22 -5	R. 3	
Vell is 660 f Section 2 Drilling Comment lame of Drilling Address	JALMAT Ced 2 Contractor L18 KE	feet from	SOUTH Land the Oil and	Pool,				<u>5-в</u> , NMPN
f Section Drilling Commence lame of Drilling Address	ced 2 Contractor h18 KE	teet from	SOUTH Land the Oil and	line and	IRA			
f Section Drilling Commence lame of Drilling Address	ced 2 Contractor	-2 3- DANF	Land the Oil and	line and				Count
ane of Drilling ddress	Contractor Lil8 KE	-23- DANF	Land the Oil and		660	feet from		WEST lir
lame of Drilling	Contractor	DANF		Gas Lease No. i	STAT	E E-200-3		
ddress	418 KE	DANF		9.67 Drilling	was Completed.	3-3	••••••	19 63
levation above se			ORTH DRILLI	NG COMPANY				
NOT CON	a level at To	p of Tubing H	ead	3608		ermation given i	s to be k	ept confidential uni
	IF IDENT LA	<u>L</u> ,	19					
			OIL	SANDS OR ZO	nes			
lo. 1, from	3837	t o	4022(Ya t	eg) No. 4,	from		to	
- 2 from		to			from		to	
10. 5, 1101111111								
No. 3, from						.feet		
			to			feet		
			······			feet		
SIZE	WEIGHT PEB FOOT		······			feet		
size 5/8#OD	WEIGHT PEB FOOT 214	NEW OR USED	C AMOUNT 105-101	ASING BE (0) KIND OF SHOE Tex. Pat.	CUT AND PULLED FROM	feet)NB	PURPOSE Surface
SIZE	WEIGHT PEB FOOT	NEW OR USED	toC AMOUNT	ASING BE (O) KIND OF SHOE	CUT AND PULLED FROM	.feet)NB	PURPOSE
size 5/8#OD	WEIGHT PEB FOOT 214	NEW OR USED	C AMOUNT 105-101	ASING BE (0) KIND OF SHOE Tex. Pat.	CUT AND PULLED FROM	feet)NB	PURPOSE Surface
size 5/8#OD	WEIGHT PEB FOOT 214	NEW OR USED	с Ажоилт 105.109 ЦОО9	ASING BE (0) KIND OF SHOE Tex. Pat.	CUT AND PULLED FROM	feet)NB	PURPOSE Surface
SIZE 5/8*OD 1/2*OD	WEIGHT PEE FOOT 214 9.54	NEW OR USED New New	C AMOUNT 105.101 4009 MUDDING A NO. SACKS	ASING BEOOI KING OF SHOE Tex.Pat Larkin AND CEMENTI METROD	CUT AND PULLED FROM	.feet	NB	PURPOSE Surface Oil String
SIZE 5/8#OD 1/2#OD SIZE OF HOLE SI	WEIGHT PEB FOOT 214 9.54 9.54	NEW OR USED New New SET	C AMOUNT 105.10 105.10 1009 10009 MUDDING A NO. SACKS OF CEMENT	ASING BE COI KIND OF SHOE Tex.Pat Larkin AND CEMENTI METROD USEB	CUT AND PULLED FROM	.feet	NB	PURPOSE Surface Oil String
SIZE 5/8*OD 1/2*OD SIZE OF HOLE 11* 8	WEIGHT PEE FOOT 24 9.5# 9.5# 22 9.5# 5/8* 2	NEW OR USED New New BET	C AMOUNT 105.101 4009 MUDDING A NO. SACKS	ASING BEOOI KING OF SHOE Tex.Pat Larkin AND CEMENTI METROD	CUT AND PULLED FROM	.feet	NB	PURPOSE Surface Oil String

RECORD OF DRILL-STEM AND SPEC. TESTS

	If drill-stem or other special tests or deviation surveys were made, submit report on separa or these and attach herete									
TOOLS USED										
Ro Ca	otary tools w able tools we	ere used fromQ	feet feet	tofeet, and from		fret to				
				PRODUCTION						
Pu	it to Produc	ing		19 63						
0.		The production during the first .	24 no	urs wasbarrels	of h	iqu d of which				
		was oil;%	was e	mulsion;	nd	% was sediment. A.P.I.				
		Gravity								
GA	GAS WELL: The production during the first 24 hours was									
				× • .		barrels of				
		liquid Hydrocarbon. Shut in Pres	surc.	lbs.						
Le	ength of Tin	e Shut in	·····							
	PLEASE	INDICATE BELOW FORMAT	ION	TOPS (IN CONFORMANCE WITH G	EOG	RAPHICAL SECTION OF STATES.				
		Southeastern N				Northwestern New Mexico				
Т.	Anhy	· · · · · · · · · · · · · · · · · · ·	Т.	Devonian	\mathbf{T}	Cijo Alamo				
Т.	Salt		Т.	Silurian	Т	F.irtland-Fruitland				
B .			Т.	Montoya	т	Farmington				
Т.	Yates 30	37	Т.	Simpson	Т	Fictured Cliffs				
Т.	7 Rivers		T.	McKee	Т	Menefee				
Т.	Queen		Т.	Ellenburger	Т	Faint Lookout				
Т.	Grayburg		Τ.	Gr. Wash	Т	N'ancos				
Τ.	San Andre	s	Τ.	Granite	Τ.	Ikota				
Т.	Glorieta		Τ.		Τ.	Norrison				
Т.	Drinkard		Τ.		T.	F nn				
Т.	Tubb s									
Т.	Abo									

T. T. FORMATION RECORD

........

T. Penn.....

T. Miss

From	То	Thickness in Feet	Formation	From	To	Thickness in Fee	Formation
0 120 500 1164 20 35 362 3 3786 3327 3337	120 500 1164 2035 3623 3786 3327 3837 4022	120 330 664 371 1588 163 141 10 185	Red bed and sand Red cod and ahhydrite Anhydrite Anhydrite and salt Anhydrite Line				-

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	۰.	Hidlard, Taxas					
Company or Operator	TTE AMPLICATION POP.CC	Address P.O. POX	474.	alam,	AS	(Late)	
	n Bone rench			Cl erk	• •		