

**CORRECTED REPORT**

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion; provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) MIDLAND, TEXAS (Date) MAY 15, 1963

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**THE BRITISH AMERICAN OIL PRODUCING COMPANY** **JALMAT FIELD**  
(Company or Operator) (Lease) **UNIT**  
Well No. 8-14, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
Sec. 2, T. 22-S, R. 35-E, NMPM, JALMAT Pool

LEA

County. Date Spudded 2-23-1963 Date Drilling Completed 3-3-1963

Please indicate location:

Elevation 3608 Total Depth 4022 FBTD 4009

Top Oil/Gas Pay 3837 Name of Prod. Form. YATES SAND

PRODUCING INTERVAL -

Perforations 3933-52, 3907-28, 3892-3900 and 3837-66

Open Hole None Depth 4022 Casing Shoe 3981 Depth 3981 Tubing

OIL WELL TEST -

Natural Prod. Test: Show bbls. oil, — bbls water in 24 hrs, 0 min. Size — Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 34.55 bbls. oil, .83 bbls water in 24 hrs, 0 min. Size — Choke

GAS WELL TEST -

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gals. oil, 40,000# Sand

Casing 30 Tubing 30 Date first new oil run to tanks 3-11-1963

Oil Transporter TEXAS-NEW MEXICO PIPE LINE COMPANY

Gas Transporter PHILLIPS PETROLEUM COMPANY

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8" OD</u>	<u>117</u>	<u>50</u>
<u>4-1/2" OD</u>	<u>4022</u>	<u>500</u>
<u>2" EUE</u>	<u>3981</u>	<u>—</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

**THE BRITISH AMERICAN OIL PRODUCING COMPANY**  
(Company or Operator)

By: German B. French  
(Signature) **GERMAN B. FRENCH**

**OIL CONSERVATION COMMISSION**

Title DISTRICT CLERK  
Send Communications regarding well to:

Name CECIL E. BRANDON, DIST. SUPT.

Address P. O. BOX 474, MIDLAND, TEXAS

By: \_\_\_\_\_

Title \_\_\_\_\_