SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS		CERTIFIC	CATE OF CO	TA FE, NEW M MPLIANCE			ORM C-110 (Rev. 7-60)
PRORATION OFFICE		FILE THE OF	RIGINAL AND 4 C	OPIES WITH TH	E APPROPRIATE OFF	IGE	· · · · · · · · · · · · · · · · · · ·
Company or Operator THE BRITISH	AMERICAN	OIL PRODUCING	COMPANT		Lease JAIMAT FIE SAND UNIT	LD YATES	Well No.
Unit Letter	Section	Township	Range	75 73	County		
Pool	2	22-5		<u>35-B</u>	Kind of Lease (State, Fe	d,Fee)	·····
JALMAT	· · · · · · · · · · · · · · · · · · ·		TT		STATE E-266-3		
	uces oil or cond location of tank		Unit Letter K	Section	Township 225	Range 35	
Authorized transporter o	ofoil 🍸 or co	ondensate 🗌	······ ····		dress to which approved co	opy of this for	m is to be sent)
TEXAS-NEW MEXI	CO PIPE L	INE COMPANY		P. 0.	BOX 1510, MIDLAN	d, texas	
		ls Gas Ac	tually Connecte	d?Yes X	No		
Authorized transporter o	of casing head y	gas or dry gas [Date Con- nected	Address (give add	lress to which approved co	opy of this form	n is to be sent)
			5-11-1963				
f gas is not being sold.				[•	
	New Well			(please check p) Change in Owne		. []	
	Change in Tr Oil	ansporter (check one, Dry C ead gas , Cond) Gas		rship	· 🗀	
Remark s	Change in Tr Oil	an sporter (check one)) Gas	Change in Owne	rship	•	
Remarks The undersigned cert	Change in Tr Oil Casing he	ansporter (check one, Dry (ead gas . Cond	X) Gas	Change in Owne Other <i>(explain b</i>	rship		
	Change in Tr Oil Casing he	ansporter (check one, Dry (ead gas . Cond	ions of the Oil Co	Change in Owne Other <i>(explain b</i>	rship		
The undersigned cert	Change in Tr Oil Casing he ifies that the Executed	ansporter (check one, Dry (ead gas . Cond Rules and Regulat this the 15	ions of the Oil Co	Change in Owne Other (explain b nservation Comm	rship		
The undersigned cert	Change in Tr Oil Casing he ifies that the Executed	ansporter (check one, Dry (ead gas . Cond	ions of the Oil Co	Change in Owne Other (explain b nservation Comm	rship		FRENCH
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				NEW MEXICO						FORM ((Rev 3-)	
TRANSPORTER PROBATION OF	GAS		(Subr	MISCELL mit to appropria					-	06)	
Name of Com	Dany				Addre						····
THE H	ITISH AM	ERICAN O	IL PRODU	The second s		P.0.BO		IDLAND,			
Lease JAIMAT	FIELD YA	TES SAND	UNIT	Well No. U 2-14	init Letter	Section 2	Township	2 2-s	Ra	.nge 35-E	
Date Work Pe SEE		Poo	-	AIMAT			County	LEA			
		·····		IS A REPORT O			ite block)		······		alan waxaa ka
Beginnin Beginnin Pluggin,	rg Drilling Oj g	perations		Casing Test and (Cemedial Work	Cement Jol		LETION	Explain):			
				to 5-11-196 roduced 34.		and a	83 B.W.	2 hours	.	- LANCEN	
Witnessed by	•			GOR	1420-1	•	Company				Co -
	•	C	.R.Brown	GOR	1420-J d Foren	•• ••	Company The Bri	tish Am		n 011 Prod.	.00
	•	C F	•R•Brown	Position Fiel	d Foren MEDIAL V	NORK RE	Company The Bri	tish A re	rica		
Witnessed by D F Elev. 3608		C F	•R•Brown FILL IN BE	Position Fiel LOW FOR REP ORIGINA	1420-1 d Forem MEDIAL W AL WELL 4009	NORK RE	Company Tie Bri PORTS O Producing 3837-	.tish A re NLY Interval 3952	ricar	n Oil Prod. Completion Date 5-11-1963	
Witnessed by D F Elev. 3608 Tubing Diame 2	iter BUE	C F	•R•Brown	COR Position Fiel LOW FOR REP ORIGINA PBTD	d Foren MEDIAL M AL WELL 4009	NORK RE DATA	Company Tie Bri PORTS O Producing 3837-	.tish A re NLY Interval 3952	rica	n Oil Prod . Completion Date 5-11-1963 epth	
Witnessed by D F Elev. 3608 Tubing Diame	ter #EUE erval(s)	C F T D L(Tub	•R•Brown FILL IN BE 022 ing Depth 3981	GOR Position Fiel LOW FOR REP ORIGINA PBTD	d Foren MEDIAL V AL WELL OII Stri	NORK RE DATA	Company Tie Bri PORTS O Producing 3837- ter	.tish A re NLY Interval 3952	e rica (n Oil Prod . Completion Date 5-11-1963 epth	
Witnessed by D F Elev. 3608 Tubing Diame 2	ter #EUE erval(s) 383 erval	C F T D Ju Tub 37-66, 38	•R•Brown FILL IN BE 022 ing Depth 3981	COR Position Fiel LOW FOR REP ORIGINA PBTD	d Forent MEDIAL V L WELL LOO9 Oil Stri nd 393	NORK RE DATA	Company The Bri PORTS O Producing 3837- ter 2 *CD	.tish Are NLY 3 952 Oil S	tring De 14021	n Oil Prod . Completion Date 5-11-1963 epth	
Witnessed by DF Elev. 3608 Tubing Diame 2 Perforated Int	ter BUE rerval(s) 383	C F T D Ju Tub 37-66, 38	•R•Brown FILL IN BE 022 ing Depth 3981	GOR Position Fiel LOW FOR REP ORIGINA PBTD	d Foren MEDIAL M NL WELL 1009 Oil Stri Produc	MORK RE DATA ing Diamen 14 1 3-52. ing Forma	Company The Bri PORTS O Producing 3837- ter 2 *CD	.tish A re NLY Interval 3952	tring De 14021	n Oil Prod . Completion Date 5-11-1963 epth	
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Witnessed by D F Elev. 3608 Tubing Diame 2 Perforated Int Open Hole Int Test Before Workover After Workover	erval Date o Test	C F T D L(Tub 37-66, 38 f C	•R • Brown = ILL IN BE 022 ing Depth 3981 392-3900, Dil Productic B P D	GOR Position Fiel LOW FOR RED ORIGINA PBTD PBTD 1 3907-28 a RESULTS on Gas Pro- MCF	d Forem MEDIAL V AL WELL LOO9 Oil Stri Droduc OF WOR duction PD	WORK RE DATA ing Diamet ing Diamet 4 1 3-52. ing Forma KOVER Water P B eby certify e best of r	Company The Bri PORTS O Producing 3837- ter k *(D) tion(s) Y roduction PD y that the in my knowled French	tish Are NLY Interval 3952 Oil S Oil S ates Sar GO Cubic fee	e ricar iting De liO22 De et/Bbl	Completion Date 5-11-1963 epth 2 Gas Well Pc MCFPI	e extentia D comple