

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator: Charles B. Read	8. Farm or Lease Name Crown
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20-South</u> RANGE <u>38-East</u> NMPM.	10. Field and Pool, or Wildcat House Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3543.3 GR - 3559 RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Acidize</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7076', PBSD 7030'. On 11-4-74, pulled rods and tubg. Cleaned out sand from 6989' to 7018' RKB. Ran tubg. w/ pkr. set @ 6960' RKB and acidized perfs 6973'-7004' inclusive w/500 gals. 15% acid w/3 gals. Morflow II & 55 gals Nusal, flushed w/1000 gals. lease crude w/110 gals Nusal followed by 1165 gals lease crude. Max. treating press. 1800#, average treating press. 1200#, average inj. rate 6 BPM. Total load 67 bbls. Swabbed 20 bbls. load. Ran 225 jts. 2 3/8" tubg., total 6970.55', set @ 6981' RKB. Re-ran rods and pump on 11-7-74. On 1-25-75, pulled rods and pump and returned well to flowing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr TITLE Agent DATE 2-26-75

APPROVED BY Joe D. P... TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: