Almas 1978 DISTRIBUTION

SAME AFE

U.S.D.S.

OIL CONSERVATION DIVISE 4 P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	-1-1		RALLOWABLE	
THANSPORTER CAS	-		ND PORT OIL AND NATURAL GAS	
PROMATION OFFICE				
Dwight A. Ti	nton			
Address	pton			
c/o Oil Repor	rts & Gas	Services, Box 763, Hobbs	NM 88240 Other (Please explain)	
New Well	proper day	Change in Transporter of:		·
Recompletion		OII XX Diy Go	FI MINISTER / 1 8	•
Change In Ownership		Castinghed Gas Conden	*010	
If change of ownership and address of previou	give name s owner			
DESCRIPTION OF Y	VELL AND T	FASE		
Lease Name	11,4,15 /4,11/ 1	Well No. Pool Name, Including Fo	•	
Crown		1 House Drinkard	State, Federa	Fee J
Location	. 221	O Feet From The East Lin	and 330 Feet From	The North
Unit Letter B	:231	- isabe		
Line of Section 1	3 Tow	mship 20S Range	38E , NMPM, Lea	County
DESIGNATION OF T	FRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	and consolitive form in to be conti-
None of Authorized Tra	asporter of CII	or Condensate	Address (Give address to union appro	
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas F			P. O Box 159, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
El Paso Natur		ompany ,	P. O. Box 1492, El Paso, TX 79978	
If well produces oil or li		Unit Sec. Twp. Rge.		3/20/64
give location of tanks.		B 13 20S 38E h that from any other lease or pool,	Yes	
COMPLETION DATA		Oil Weil Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of	of Completio			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
i.levations (DF, RKB, R	T, GR, etc.;	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
F'erforations				
•				
		TUBING, CASING, AND	CEMENTING RECORD	CACKS CEMENT
HOLE SIZ	: E	TUBING, CASING, AND	O CEMENTING RECORD DEPTH SET	SACKS CEMENT
	: E	T		SACKS CEMENT
	: E	T		SACKS CEMENT
HOLE SIZ		CASING & TUBING SIZE	DEPTH SET	
		CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET (ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
HOLE SIZ	EQUEST FO	CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top allow-
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