

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Marathon Oil Company

State McDonald A/C 2

(Company or Operator)

(Leave)

Well No. 28 in SW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 24, T. 22 S, R. 36 E, NMPM.

South Eunice

Pool Lea

County.

Well is 2293 feet from East line and 330 feet from South line

of Section 24 If State Land the Oil and Gas Lease No. is 106

Drilling Commenced 12/1/63, 19..... Drilling was Completed 12/11/63, 19.....

Name of Drilling Contractor.....Lowe Drilling Co.

Address.....Box 832 - Midland, Texas.....

Elevation above sea level at Top of Tubing Head.....3423' G.L. The information given is to be kept confidential until

No. 1, from None to No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

FRONTIER WATER BOARD

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	26	New	406'	Guide			Surface

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7-5/8	417	275	one plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation..... Well Plugged & abandoned 12/11/63.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P & A 12/11/63, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1360 (2090)	T. Devonian	T. Ojo Alamo
T. Salt	1533 (1917)	T. Silurian	T. Kirtland-Fruitland
B. Salt	2358 (1092)	T. Montoya	T. Farmington
T. Yates	2944 (506)	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3232 (218)	T. McKee	T. Menefee
T. Queen	3672 (- 222)	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	417	417	Redbed				
417	710	293	Anhy & Shale				
710	1114	404	Anhy				
1114	1451	337	Anhy & Salt				
1451	1750	299	Anhy				
1750	2623	873	Anhy & Salt				
2623	3022	399	Anhy				
3022	3148	126	Lime				
3148	3483	335	Anhy				
3483	3604	121	Lime				
3604	3654	50	Anhy & Dolo				
3654	3778	124	Lime				
3778	3800	22	Dolo				
3800	TOTAL	DEPTH					

ELECTRIC LOG TOPS ABOVE

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Marathon Oil Company

Address Box 220 - Hobbs, New Mexico

Name

Position Title Asst. Supt.

Albert M. Meacham, Jr. 12/27/63 (Date)