



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

7 () 11 7 **1**3 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

AMERICAN PETROFINA CEMPANY OF TEXAS (Company or Operator)					(Lease)				
Well No	1	; in)	14 of ME		, T .	⊳ , R	M-E , NMPM.		
	Howse	(Drinkerd)	******	Pool,	Lea		County.		
Well is		feet from	North	line and		feet from	line		
of Section		If Stat	e Land the Oil a	and Gas Lesse No. is.					
Drilling Co	mmenced	16.	******	, 19. 63 Drilling v	was Completed		, 19 63 .		
Name of D	rilling Contrac	tor	nd.Drillin	gCompeny			•••••		
Address		Box 67	1, Odessa,						
Elevation al	oove sea level a	t Top of Tubing I	Head	3,556*	The inform	nation given is to	be kept confidential until		
			. 19						

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OIL SANDS OR ZONES

No. 1, from		to		No. 4, fromto
No. 2, from		to	6816	No. 5, fromto
No. 3, from	4298	to	4414	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24		1590	Guide			
4-1/2"-	11,6	Mana	7130	Guide	2903	7007-7165	BUCIARE
				U	2903	6690-6816	Production
						4900-4414	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF Casing	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
-11	8-5/8	1590 7120	600 350	Punp i. Plug	Coment C	laculated
	10	4616	330	\$1 ¥	top of e	ment 2960

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Parforations 2 shots @ 2007, 7011, 7015, 7021, 7025, 7028, 7032, 7036, 7042, 7045, 7048,

7051 __Acidized w/__1,000 __gale_HE_Acid____Acidize_w/__3,000 __gal_HE_acid____Free_w/__30,900 __gale 757 galled acid, 16,000# 54, 500# glass basis. Treated w/ 2,000 gal Mud Flush - Abreatjet 2 holes @ 7065, 7046, 7034, 7027, 7008, Acidized w/ 10,000 gal 15% retarded Acid & 20,000 gal 742 retarded seld. Spotted 20 sx centet 6902-7057. Set Bridge Ping @ 6900, Dump 1 ax Reskriveinsingent 666-126⁵²-part 8012-16; 6778-82; 6768-70; 6755-56; 6758-40; 6732-34; 6699-96 w/ 2 shots per ft. Asidized w/ 1900 gal Mud Aaid. Asidized w/ 5500 gal WE atid. Spet 20 sx coment 6621-6671, set bridge ping @ 4300 pump 1 sx cmt on plug - Perf. 4300-4414 Depth Cleaned Out

BECORD OF DRILL-STEM AND SPIECIAL THERE

If drill-stem or other special tests or deziation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED
Rotary tools were used from feet to feet to feet, and from feet to feet.
Cable tools were used from
PRODUCTION
Put to Producing
OIL WELL: The production during the first 24 hours was
was oil;% was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was
liquid Hydrocarbon. Shut in Pressure
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southenstern New Mexico Marthunste m Ma - Mar

					VALUEMANNER NOW NOTICO
Т.	Anhy	Т.	Devonian	T.	Ojo Alamo
Т.	1650	T.	Silurian		Kirtland-Fruitland
B .	Salt	Т.			Farmington
Т.	Yates	T.	Simpeon		Pictured Cliffs
Т.	7 Rivers	T.	McKce		Mencíce
Т.	Queen		Ellenburger		Point Lookout
Т.	Grayburg				Mancos
T.	San Andres. 4290	T.	Granite		Dakota
Т.	Glorieta. 5615	Т.			Могтівов
Т.	Drinkard. 6888	T.	*****		Pens
Т.	Tubb s	Т.	*** *******	T.	
Т.	Аьо	T.	*****	T.	
Т.	Penn	Т.	••••••	T.	
T.	Miss	T.		Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
-0- 85 98 502 1222 1528 1600 1655 2978 3127 3229 3402 4015 4171 4358 4430 7000	85 98 502 1222 1528 1600 1655 2078 3127 3229 3402 4015 4171 4358 4439 7060 7120	85 13 404 720 306 72 55 423 1049 102 173 613 156 187 259 2570 120	Caliche Rod Bod Anhy, Shells, Red Bod Anhy, Rod Bod Anhy, Shells, Rod Bod Anhy, Shele Anhy, Shele Anhy, Lime Rod Bod, Salt Salt, Anhy Anhy, Sand Lime Anhy, Gyp Lime, Anhy Lime Sand Lime Lime & Dolomite				
			e e e e e e		,	e e e	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct second of the well and all work done on it so far as can be determined from available records. Ale

Hay 16, 1963

Company or Operator MERICAN PETERTINA COMPANY OF TEXABires. Box 1311, Big Spring, Texas ten

Name

W. Luticelle Policie an Title Production Supervisor

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Deuson #1

Record of Production and Stimulation (Cont'd)

w/ 2 shots per ft. Acidiand w/ 500 gal Mud Ásid. Squeened perfs 4388-4414 w/ 50 sx cement. Perf 4334-4364, 4298-4322 w/ 2 shots per ft. Acidized w/ 1000 gal Mud Acid. Free w/ 17,136 gal refined oil, 20,0004 84.

Spotted 25 sx cement 4036-4364 Cut 4-1/2" esg @ 2903. Spotted 25 Sx cement 2863-2943. Septted 25 smeanant 1494-1574. 10 Sx cement at surface. Installed well marker. P6A 6:30 PM 5-15-63.

2 - accars

Arter of Council and Stimulation (Jone's)

(c) 1 shore for active w/ 500 gal her ford, Squeered perfor 4414 c/ K of commun. Set (139-44)64, 4298-4322 m/ 2 short per for for detected w/ 1000 gal hub herd. Sees w/ 17, the jak restand oil, 20,8003 for.

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erstand 25 var a manne 4036-4364 - Cal 4-1727 and 8 2903. Spottee 25 Mit cemana 7005-3523. Tepelod 27 account 1994-1974. 10 Ca cemant de surfere. Trotalied wail marker. Pob 2015 36 2-15-95.

DEVIATION REPORT

I DE M Big Spring, Texas June 3, 1963

Operator: American Petrofina Company of Texas Lease : Dawson Well No. 1, in Unit A, NE/4 NE/4 Sec. 13, T-20-S R-38-E, NMPM, Howse (Drinkard) Poel, Lea County, New Mexico

	Angle of
Depth (feet)	Inclination (degrees)
200	1/2
502	1/2
1190	3/4
1600	0
1936	1/4
2860	0
3200	1
3572	1
3911	1-1/4
4133	1-1/2
4305	1-1/2
4430	1-3/4
4650	1-1/2
4903	1-3/4
5203	2-3/4
5356	2+3/4
5512	2-1/4
5651	2-1/4
5881	2-3/4
6042	2-3/4
6297	3-1/4
6466	4
6579	4-1/4
6732	4-1/2
6853	5
7120 TD	

COUNTY OF HOWARD

STATE OF TEXAS

Before me, the undersigned authority, on this day, personally appeared J. M. Benson, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument, and that) such well was not intentionally deviated from the vertical whatsoever.

J. N. Benson, Petroleum Engineer (Affiant)

Sworn and Subscribed to before me, this the 3 day of June , 1963.

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B. W. Hinds, Notary Public in and for Howard County, Texas

TECARE TOETSIVES

seef inites als in . June 3, 1963 genstor. American Petrofine Company of Texus sears is braveon Well'No. I, in Unit a, NE/4 Sec. 13, T-20-5 3.3548, MMPN, House (Drickerd) Pool, Les County, New Merico lo signa (assiss) noireation! (des)) uses! 3.1 112 508 3/43893 ي باي يا 9 ti⊈ki€ · . . CCC. Ţ Ν. 411.2 11.12 S\[-! 2014 232-1 \$. E . L 232-3 . j. A 1.194 $\frac{2}{2} = -\frac{2}{2}$ $\mathbf{2} \in \mathbb{C} \setminus \mathbb{C}$ 우리로 6 1-0 1164 4 S - 2 100 - 12 **-** 14 1003 alige anti · · · · . *** - <u>-</u> _ an co 1999 $\sum_{i=1}^{n} |z_i| = 1$ Č. с^{ст}. ÷. 30 203 (1) 開展品牌 中心 大学的部分。 · 著國著自己 一百一一一日還有外点 5

Defence and, the undersigned asthority, on this day, personally appeared I. H. Henson, thewn to me to be the person whose name is subecrose horers, who, after being duly sworn, on oath states that he is action at the direction and on behalf of the operator of the well headthad in this instrument, and that such well was not intentionally headthad from the vertical whereasever.

J. M. Benson, Tetrolaum Engineer (Afflant)

. Worn set in the to before at, this the 3 day of June , 1963.