

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 11 7 13

COMPANY AMERICAN PETROFINA COMPANY OF TEXAS Box 1311 Big Spring, Texas  
(Address)

LEASE Dawson WELL NO. 1 UNIT A S 13 T 20-S R 38-E

DATE WORK PERFORMED May 15, 1963 POOL Undesignated

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

**Spotted 25 Sx cement 4036-4364. Cut 4-1/2" csg @ 2903'.**  
**Spotted 25 Sx cement 2863-2943.**  
**Spotted 25 Sx cement 1494-1574.**  
**10 Sx @ Surface. Installed well marker.**  
**P&A 6:30 PM 5-15-63.**

**Verbal permission granted by Mr. Eric Engbrecht May 13, 1963.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name Lester A. Clement  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name H.L. Weeks  
Position Production Supervisor  
Company AMERICAN PETROFINA COMPANY OF TEXAS