

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AMERICAN PETROFINA COMPANY OF TEXAS Box 1311, Big Spring, Texas
(Address)

LEASE Damon WELL NO. 1 UNIT A S 13 T 20-S R 30-E
DATE WORK PERFORMED May 3-6, 1963 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Plug back, Perf., Acidize

Detailed account of work done, nature and quantity of materials used and results obtained.

Spotted 20 sx cement 6620-6871. Set Bridge Plug @ 4500. Dump 1 sx cement on plug.
Perf. 4-1/2" csg 4388-4414 w/ 2 shots per foot - Ran tbg w/ pkr and acidized w/ 500
gals MCA. Swabbed salty sulfur water. Set DC squeeze tool @ 4377. Squeezed csg
perfs 4388-4414 w/ 50 sx cement. Perf. 4-1/2" csg 4334-4364; 4298-4322 w/ 2 shots per
foot. Ran tbg & pkr. Acidized w/ 1000 gals MCA.
Frac. w/ 17,136 gals refined oil & 20,800# 2d. Now recovering lead oil.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name _____
Title _____
Date _____

Name H.L. Weeks
Position Supt. of Production
Company AMERICAN PETROFINA COMPANY OF TEXAS