

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY American Petroleum Company of Texas, Box 1211, Big Spring, Texas  
(Address)

LEASE Benson WELL NO. 1 UNIT A S 13 T 20-S R 20-S  
DATE WORK PERFORMED May 1-2, 1963 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Plug Back, Perf., & Acidize

Detailed account of work done, nature and quantity of materials used and results obtained.

**Spotted 20 on cement 7070-6900. Set Bridge Plug @ 6,900. Dump 1 on cement on Plug. Perf 4-1/2" csg 6812-26, 6770-82, 6768-70, 6754-36, 6738-40, 6732-34, 6690-36 w/ 2 shots per foot. Run tbg w/ pkr and acidized w/ 1,000 gals Mud Acid - now running load.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name [Signature] **H.L. Weeks**  
Position Supt. of Production  
Company American Petroleum Company of Texas