## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER -GAS OPERATOR PRORATION OFFICE Gulf Oil Corporation P. O. Box 670, Hobba, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Hery Well. Change in camerahip effective 8-1-66. Recompletion Was B-A's Jalmat Field Yates Sand Unit Oi! Thum je in Ownershi Casinghead Gas Section 13, Well No. 21 Condensate If change of ownership give name British-American Oil Producing Coupany, P. O. Box 474, Midland, Texas II. DESCRIPTION OF WELL AND LEASE Fool Name, Including Formation Kind of Lease Jalmet Field Yates Sand Unit 131 Jalmet State, Federal or Fee 660 | Feet From The north Line and 1650 | Feet From The west Line of Section 13 , Township 223 Range 35E , NMPM, Lang. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS vivees (Give address to which approved copy of this form is to be sent) Texas-New Nextice Page Line Company P. O. Box 1510, Midland, Texas or Authorized Transporter of Casinghead Gastro er Dry Gas Adirons (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Temas Phillips Petroleum Company Itwp. Hae. It well produces oil or liquids, give location of tanks. Unit s gas actually connected? 355 14 225 Yes Unkarowa If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Plug Back | Same Resty. Diff. Resty. Oil Well Workever Designate Type of Completion = (X) inte Spridded Date Compl. Ready to Prod. P.B.T.D. Fesci! Name of Froducing Formation Top Cil/Gas Pay Tubing Depth Perforations Depth Casina Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OH. WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) ite First New Cil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bhls. Water-Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casina Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Manager

(Date)

7-28-66 (Title)

State

B-158

, <sub>19</sub> <u>66</u> APPRO Supervisor. Metrick 41

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C--104 must be filed for each pool in multiply completed wells.