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Detailed account of work user, nature and quantity of materials user, and results obtained. 1. Spudded well 3:15 P.M. 10-3-1963. 2. Drilled to TD of 154'. Rigged up and ran 7 jts 8-5/8" OD 24# J-55 ST&C casing. Cemented with 100 sacks regular cement with 2% calcium chloride. Cement circulated. 3. WC - 18 hrs. Pump tested casing to 600# for 30 minutes - tested ok. 4. Drilled to TD of 3933'. Rigged up and ran 124 jts (3,941.17') 4-1/2" OD 9.50# J-55 ST&C casing. 4-1/2" casing set at 3932". Cemented with 320 sacks RIS Diamit followed by 110 sacks Incor cement. Indicated top of cement - 150. 5. WC - 18 hrs. Pump tested casing to 1800 psi for 30 minutes - tested ok. 6. Perforated one jet shot @ each of the following depths: 5770, 76, 81, 5808, 13, 26, 30, 52, 56, 60 & 3864'. Treated w/500 gallons H01 acid & 28,500 gallons refined oil & 54,500 sand. Started pumping well on October 16, 1963. Accompany Production Foreman Production Foreman Production Foreman Company Production Foreman Production Foreman Company Production Foreman Production Foreman Production Foreman Production Foreman Production Foreman Production Foreman <td< td=""><td></td><td>Orilling Operatio</td><td>·</td><td></td><td>Cement]</td><td>ob</td><td></td><td>-</td><td></td></td<>		Orilling Operatio	·		Cement]	ob		-		
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