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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

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ator Clayton W. Williams, Jr.	, Inc.						30-025	- 20297	 	
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Six Desta Drive, Suite 3	000, Mid	land, Tex	as /9/	705	χχ Other	(Please explain,				
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ange in Operator XX Lange of operator give name Hall	On amu	scon Cher	rating	Inc., S	ix Desta 1)rive, Suit	e 2700, M	idland, T	exas 7970	5
address of previous operator			acting							
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360000					DAT CAS					
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ime of Authorized Transporter of Oil		or Coduca	-	XX	Day 421	an Houston	. Texas 7	7242		
Texas New Mexico Pipeline Co. or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)					
ime of Authorized Transporter of Caringhead Gas Company					Six Desta Drive, Suite 5700, Midland, lexas 79703					
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	:		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.