## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

			_
<del></del>	****	Ī	
DISTRIBUTI	0=	_	
BAMTA PE		+	
FILE		+-	1
V.1.q.4.			_
LANG OFFICE		1-	-
TRANSPORTER	OIL	<del></del>	_
	944	1	
OPERATOR			_
PROBATION OFF	*C.E		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL

PROMATION OFFICE	AND
	SPORT OIL AND NATURAL GAS
Operator	
<u>Hal J. Rasmussen</u>	
Address	
306 W. Wall, Suite 600, Midland, Texas	s 79701
Check proper box)	Other (Please explain)
Crawde in Lausborter of:	Effective Dec. 1, 1988
	Dry Gas Lifective pec. 1, 1986
Castnehead Gas	Condensate
If change of ownership give name	1 Duradination of the control of the
and address of previous owner Sun Exploration and	d Production Co. P.O. Box 1861, Midland,
II. DESCRIPTION OF WELL AND LEASE	Texas 7970
Lease Name, including i	formation
State A/C 2 57 Eunice Seve	1 spee No.
Oueen Sout	
Unit Letter G : 1980 Feet From The North	1980
f	
Line of Section 9 Township 225 Range	36E , NMPM, Lea
III. DESIGNATION OF TRANSPORTER OF OR AND	County
MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURA  Rame of Authorized Transporter of Oil (A) or Condensate	L GAS
Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas	Box 42130, Houston, Tx 77242
Phillips Natural Gas Company	Address (Give address to which approves copy of this form is to be sent)
If well produces oil or liquids. Unit Sec. Twp. Rgs.	Bartlesville, Okla
give location of tanks.	is das actually connected?
If this production is commingled with that from any other lease or pool,	1
NOTE: Complete Parts IV and 12	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	·
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION ON HELE
	· OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given is true and complete to the best of my knowledge and belief.	APPROVED JAN 05 1989
my knowledge and belief.	BYOrig. Signed by
	A AUI KANS
	TITLE Geologist
WM Som D	This form is to be filed in one to
1Stenament	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for
Wm. Scott Ramsey General Manager	If this is a request for allowable for a newly drilled or despendently this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
12-6-88	All sections of this form must be filled out completely for allow able on new and recompleted wells.
(Date)	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.
	Separate Forms C-104 must be filed for each pool in multiply completed wells.

lientenate Tune of C.		, OII Mell	Gas well	131				_	
Designate Type of Comple	tion $-(X)$		1 Gaz well	New Well	MOLFOAGE	Deepen	Plug Back	Same Resty.	JIIL F
Orie Spudged	Date Comp	L. Ready to P	rod.	Total Depti	<u> </u>	<u> </u>	<u> </u>	<u>.                                    </u>	
	į.				Total Depth			P.B.T.D.	
Elevations (DF. RKB, RT, GR, etc.,	Name of P	Name of Producing Formation			Top Oil/Gas Pay				
								Tubing Depth	
Perforations	•			<u> </u>					
							Depth Castr	sq Shoe	
		TUBING, C	CASING, AN	D CEMENTI	NG RECORD		<del></del>		
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SET		T	044.00	
							- 34	CKS CEMENT	
							<del></del>	<del></del>	
		·					+		
TEST DATA AND REQUEST	FOR ALLO	WABLE (T	est must be a	iter recovery o	of total volume	of load oil	and must be se		
OL WELL Date First New Oil Run To Tanks	F FOR ALLO	WABLE (T	est must be a ble for this de					wal to or exceed	top e
OIL WELL Date First New Oil Run To Tanks	FOR ALLO	WABLE of	est must be a ble for this de		of total volume ull 24 hours) ethod (Flow, 1			ual to or excued	lop e
Date First New Cit Run To Tanks	Date of Tee		est must be a ble for this de	Producing M	ethod (Flow, )			ual to or exceed	top e
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Tee		est must be a ble for this de		ethod (Flow, )			ual to or exceed	top e
Length of Test	Date of Tee		est must be a ble for this de	Producing M	ethod (Flow, )		Choze Size	ual to or excued	lop a
Date First New Off Run To Tanks	Tubing Pres		est must be a ble for this de	Producing M	ethod (Flow, )		l, etc.j	ual to or excued	top a
Length at Test  Actual Prod. During Test	Tubing Pres		est must be a ble for this de	Producing M	ethod (Flow, )		Choze Size	ual to or excued	top e
Length of Test Actual Prod. During Test AS WELL	Tubing Pres		est must be a ble for this de	Producing M	ethod (Flow, )		Choze Size	ual to or excued	lop a
Length of Test Actual Prod. During Test AS WELL	Tubing Pres	isure	est must be a ble for this de	Producing M  Casing Pres  Water-Bbis.	ethod (Flow, p		Chore Sire		lop a
AS WELL Actual Prod. Toel	Tubing Pres	isure	est must be a ble for this de	Producing M	ethod (Flow, p		Choze Size		top a
Length of Test	Tubing Pres Oil-Bbis.  Langin of To	isure		Producing M  Casing Pres  Water-Bbis.  Bbis. Conder	ethod (Flow, p	oump, gas lij	Chore Sire		lop a

DEC 23 1910

OCD HC38 OFFICE