MEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57 Santa Fe, New Mexic

	,				/ O TT \ / ~	ACL ATT	TOTAL A TOT T	
OFFICE			REQUE	EST FOR	(OIL) - (G	AS) AL	LUWAHLE	
0	IL A3		11.				_	New Well C.
ATION OFFICE			2,				FEB 1	1 20 111 100
This fare	chail he cu	bmated by	the operator	pefore an initial	allowable will b	e assigned to	any completed	Oil or Gas Well. 94
will be as	ssigned effe	ctive 7:00	A.M. on date	of completion	or recompletion	, provided the	hus torm is nied fan oil well wh	l during calendar en new oil is deliv-
			o the com	DIPTION GALE SILE	TII OC MINE GRACE		ali oli well wil	en new oil is deliv-
into the	stock tanks	. Gas must	be reported to	m*10.020 para at	60° Fahrenheit H obbs. K	W Mexico	Februa	ry 10, 1964
					(Place) -	~ ?		(Date)
	neby De	OUESTIN	IG AN ALLC	WABLE FOR	A WELL KNO	OWN AS:		
ARE HI	KEDI KE	QCESTIN	State	MAN A/0-2	Well No	57	, in SW	1/4 NE 1/4,
n Com	pany or Ope	rator)		(Lease)		Candh F	·1 ee	
G.	Sec.	9	T 22-5	, _R 36-E	, NMPM.,	Done:	MITOR	Pool
Unit Lette						Data Dril	ling Completed	1/27/64
Les			County. Da	ate Spudded 1/2 3565 GoLo	Total	Depth	806 PBTI	3785
Please	indicate lo	cation:			Name o	of Prod Form	QUEEN	
- 			Top Oil/Gas	Pay	Name (or Prod. Porm		
D	; B	A	PRODUCING II					
			Perforation	s 3755-37	57-3565-3773 Depth	-37801	Depth	
E I	P G	H	Open Hole		Depth Casin	g Shoe	7ubin	
	x							
- - ,	KJ	1 1	OIL WELL TE	<u>-</u>			and the best	Choke
L 1	, ,	1 - 1	Natural Pro	d. Test:	bbls.oil,	DDIS W	ater inn	s,min. Size_
			Test After	Acid or Fracture	Treatment (afte	r recovery o	f volume of Oil	equal to volume of Choke
M	0 1	P	load oil us	sed): 70 bt	ols,oil, 8	bbls water	in hrs,	min. Size
		1	GAS WELL TE					*
0000 87	7 19901	TRI.			CHANGE OF O	PERATION FROM	owed Cho	oke Size
7	L. 1980		Natural Pro	od. Test:	TEXAS PACIFIC VISION OF TOSEPH A	OIL COMPANY	2010 1110	
	ing and Cem		rd Method of T	[esting (pitot,]	TO TEXAS PACIFIC	OIL COMPANY, I	NC. INCE (Days Ho)	urs flowed
Size	Feet	SAX	Test After	Acid or Fracture		MAY 1, 1960		urs rioweo
0 - 100	325	300	Choke Size	Method	of Testing:		Security and the second second	
8 -5/8 **	1 323				CI restring			
	1-3-5	- 500	-				sed, such as ac	id, water, oil, and
		300	Acid or Fra				sed, such as act	id, water, oil, and
5-1/2 ^M	3796		sand): 20	acture Treatment	(Give amounts of	f materials u		id, water, oil, and
5-1/2**	3796		Casing Press.	acture Treatment Tubing Press.	(Give amounts of	f materials u AO COOP t new o tanks 2	16/64	id, water, oil, and
			Casing Press.	acture Treatment Tubing Press.	(Give amounts of	f materials u AO COOP t new o tanks 2	16/64	id, water, oil, and
5-1/2 ^M	3796 3753	300	Casing Press.	Tubing Press.	Officed office	f materials u A COO t new o tanks Pipeline	Company	
5-1/2 ^M	3796 3753	300	Casing Press.	Tubing Press.	Officed office	f materials u A COO t new o tanks Pipeline	Company	id, water, oil, and

Deviations:

330° - 1/4° 1829° - 1° 2320° - 1-1/2° 2950° - 1-3/4° 3330 - 1-1/2° 3530 - 1 -3/4°

I hereby certify the information given above is true and correct to the best of my knowledge.

Rellins M. Roth
Petroleum Engineer
TEXAS PACIFIC OIL COMPANY

Subscribed and sworn to before me this day of February, 1964.

MY COMMISSION EXPIRES AUGUST 15, 1965

NOTARY PUBLIC COUNTY OF LEA

STATE OF NEW MEXICO