

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
3. Reason for Filing Code DHC 11/99		11-16-99	
4. API Number 30 - 025 20299	5. Pool Name Monument Paddock	6. Pool Code 47080	
7. Property Code 2999	8. Property Name Britt B	9. Well Number 20	

II. 10. Surface Location

UL or Lot No. L	Section 10	Township 20S	Range 37E	Lot. Idn.	Feet from the 1880'	North/South Line South	Feet from the 330'	East/West Line West	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
001009	Arco Pipeline Co. P.O. Box 1610, Midland, TX 79702	0765310	O	Sec 10, T20S, R37E
024650	Dynergy Midstream Services Ltd Prtshp. 6 Desta Dr., Suite 3300, Midland, TX 79705	0765330	G	Sec 10, T20S, R37E

IV. Produced Water

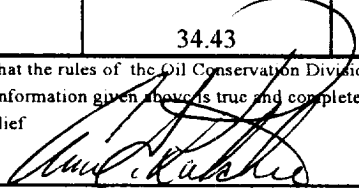
23. POD 0765350	24. POD ULSTR Location and Description Sec 15, T20S, R37E
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V. Well Completion Data

25. Spud Date	26. Ready Date 11-19-99	27. TD 6650'	28. PBTD 6535'	29. Perforations see below
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
	8 5/8"	1252'	perfs @ 5180-5224'	
	5 1/2"	6650'	5688-5897'	
			6345-6462'	
	2 3/8"	5095'		

VI. Well Test Data

34. Date New Oil DHC 11-19-99	35. Gas Delivery Date	36. Test Date 11-20-99	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 34.43	42. Water 3	43. Gas 0	44. AOF	45. Test Method DHC-Split

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 		OIL CONSERVATION DIVISION Approved by: 	
Printed name: Ann E. Ritchie		Title	
Title Regulatory Agent 915 684-6381		Approval Date: DEC 28 1999	
Date 12-9-99	Phone (915) 684-6381		

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date