

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

F. M. Oil Cons. Division
1626 N. First St.
Hobbs, NM 88240
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. LC 031621B	
2. NAME OF OPERATOR CONOCO INC.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1880' FSL & 330' FWL At top prod. interval reported below At total depth						8. FARM OR LEASE NAME Britt B, Well 320	
14. PERMIT NO. DATE ISSUED						9. API NO. 30 025 20299	
15. Date Spudded 16. Date T.D. Reached 17. DATE COMP (Ready to prod) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD						10. FIELD AND POOL, OR WILDCAT Paddock, Tubb, Blinebry	
20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*						11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 10, T20S, R37E	
25. WAS DIRECTIONAL SURVEY MADE NO						12. COUNTY OR PARISH Lea	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL						13. STATE NM	
27. WAS WELL CORED NO						28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, LB. FT.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled	
8 5/8"	24#	1252'					
5 1/2"	15.5#	6650'					
29. LINER RECORD						30. TUBING RECORD	
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5095'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRAC., CEMENT SQUEEZE, ETC.	
5180-5224', 5688-5897', 6345-6462'						DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED	
33. PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 11-19-99		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump) pumping/DHC			PROD		
DATE OF TEST 11-20-99	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL - BBL. TEST PERIOD 39	GAS - MCF. 5	WATER - BBL. 15	GAS-OIL RATIO 728	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)						TEST WITNESSED BY	
SALES							
35. LIST OF ATTACHMENTS C-104s for each pool							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Regulatory Agent			DATE 12-9-99		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.