Form 3160-4 (November 1983 (formerty 9-330)	rember 1989) UNITEC TATES SUBMITING HOLE							Toll Approved. Budget Bureau No. 1004-0137 SO 241 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*								6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1 a. TYPE OF W	ELL:	OIL WELL	GAS DRY OTHER					7. UNIT AGREMENT NAME				
1b. TYPE OF CO NEW WELL	PE OF COMPLETION: NEW WORK DEEP- PLUG DIFF.							8. FARM OR LEASE NAME Britt B, Well #20				
2. NAME OF OPERATOR CONOCO INC.								9. API NO. 30 025 20299				
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381								10. FIELD AND POOL,, OR WILDCAT Monument Paddock				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1880' FSL & 330' FWL								11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA				
At top prod. interval reported below								Sec 10, T20S, R37E				
At total depth							12. COUNTY OR 1 3. STATE PARISH					
14. PERMIT NO. DATE ISSUED								Lea NN		10.4		
15. Date Spudde	d 16. Date T	D. Reached	17. DATE COM	P (Ready to proc) 1	8. ELEVATIONS ((DF,RKB,R	T,GR,ETC			FLEV	NM CASINGHEAD	
10-9-63	11-	I-63	recomp	1.: 7-29-99		3556	6'					
20. TOTAL DEPT	PLE COMPL, NY*		ERVALS	ROTARY TOOLS CABLE TOOLS								
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD & TVD)* Paddock @ 5180-5204', 5210-5220', 5222-5224'								25. WAS DIRECTIONAL SURVEY MADE				
26. TYPE ELECTRIC AND OTHER LOGS RUN									NO 27. WAS WELL CORED			
GR/CCL/Bond log												
28.	log			CACHIC PECCED IS			·			1	NO NO	
		VEIGHT, LB.IF	T. DE	PTH SET MD	eport all strings set in well HOLE SIZE		CEMENTING RECOR		CD Amount Pu		Amount Pulled	
on file												
OM THE						 						
29.	LINER RECORD					30.			TUBING RECORD			
Size	TOP (F	AD)	BOTTOM (MD)	SACKS CEMENT	SCREEN	(MD	SIZE 2 3/8"		DEPTH SET (M		PACKER SET (MD	
							2 3/0		3230			
31 PERFORATION					32	ACID, SHO	OT, FRAC.	CEMENT	SQUEEZE,	Etc.		
Paddock G	DEPTH INTERVAL MD			AMT. AND KIND OF MATERIAL USED								
				500 gals 15% NEFE HCL 3500 gals 15% NEFE HCL								
							f					
33.*				000	DI ICTION:		I					
DATE FIRST PRODUCTION PRODUCTION METHO (Flowing, gas lifty pumping - size in the ping)											cing or PROD	
0ATE OF TEST 8-5-99	TE OF TEST HOURS TESTED		CHOKE SIZE		20		WATER BBL.		GAS-OIL RATIO			

FLOW. TUBING PRESS. CASING PRESSURE OIL- BBL. GAS -- MCF. CALCULATED WATER - BBL OIL GRAVITY-API (CORR.) n/a n/a 24-HOUR RATE OR RECORD 34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) **SALES** 35. LIST OF ATTACHMENTS C-104 es Babyak 38. I hereby certify that the forest ed information is complete and correct as determined from all available

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Regulatory Agent

DATE 8-24-99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SIGNED

