

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cont. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 10, T-20-S, R-37-E, L
330' FWL & 1880' FSL

5. Lease Designation and Serial No.

LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt B #20

9. API Well No.

30-025-20299

10. Field, Pool, Well, or Lease Name

Paddock, Well Blinbry,
Monument Tubb

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunn
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to downhole commingle the Blinbry, Paddock and Tubb in this well.

**SUBJECT TO
LIKE APPROVAL
BY STATE**

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Regulatory Agent

Date

January 8, 1999

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

JAN 28 1999

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241 1980

DISTRICT II
811 South First St. Artesia NM 88210 2835

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410 1893

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-98

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Conoco Inc.

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Operator

Address

Lease

Well No

#20

Section 10, T-20-S, R-37-E, L

Lea

Unit/Ltr Sec Top Rge

County

OGRID NO. 005073

Property Code

002999

API NO.

30-025-20299

Spacing Unit Lease Types: (check 1 or more)

Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Paddock 49210	Weir Blinebry 63780	Monument Tubb 47090
2. TOP and Bottom of Pay Section (Perforations)	5170-5220'	5688-5892'	6345-6462'
3. Type of production (Oil or Gas)	Oil	Oil	Oil
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
5. Bottomhole Pressure	a. (Current)	a.	a.
Oil Zones - Artificial Lift: Estimated Current	1150	500	500
Gas & Oil - Flowing: Measured Current	b. (Original)	b.	b.
All Gas Zones: Estimated Or Measured Original	2100	2300	2600
6. Oil Gravity (*API) or Gas BT Content		40	39
7. Producing or Shut-In?	To be completed	Producing	Producing
Production Marginal? (yes or no)	Expected Yes	Yes	Yes
- If Shut-In give date and oil/gas/water rates of last production	Date Rates	Date Rates	Date Rates
Note: For new zones with no production history, applicant should be required to attach production estimates and supporting data.			
- If Producing, date and oil/gas/water rates of recent test (within 60 days)	Date Rates	Date Rates	Date Rates
	Allocation by subtraction method - See attached chart	10/98 3 BOPD, 14 MCFD 0 BWPD	10/98 0 BOPD, 2 MCFD, 0 BWPD
8. Fixed Percentage Allocation Formula - % for each zone	Oil % Gas %	Oil % Gas %	Oil % Gas %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☐ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No

11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each others ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOC Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). DHC #5

16. ATTACHMENTS

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

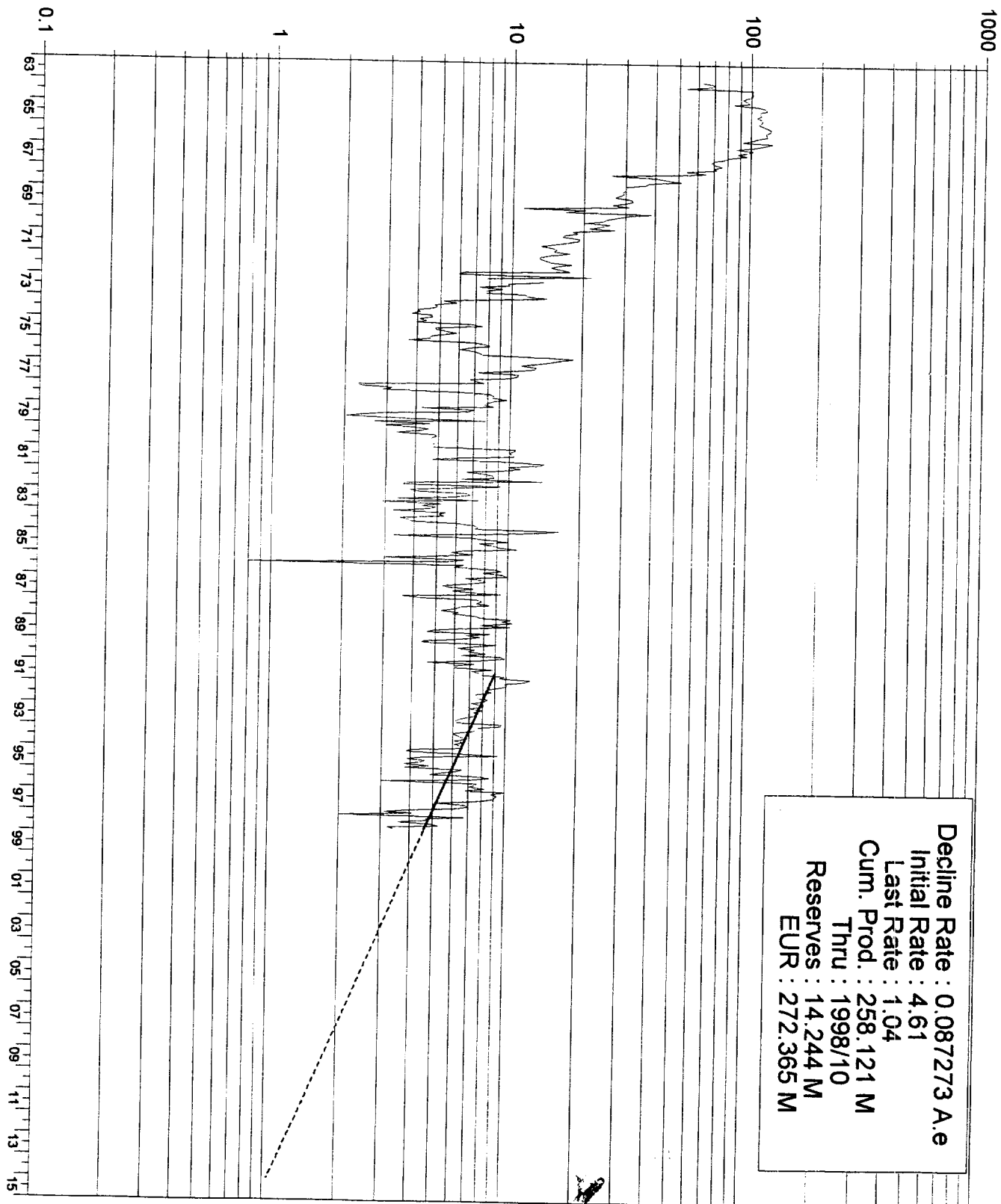
SIGNATURE Kay Maddox TITLE Regulatory Agent DATE January 8, 1999

TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798

ALL COMP: BRITT B 20

WEIR + Tubb

Oil Rate (CD)



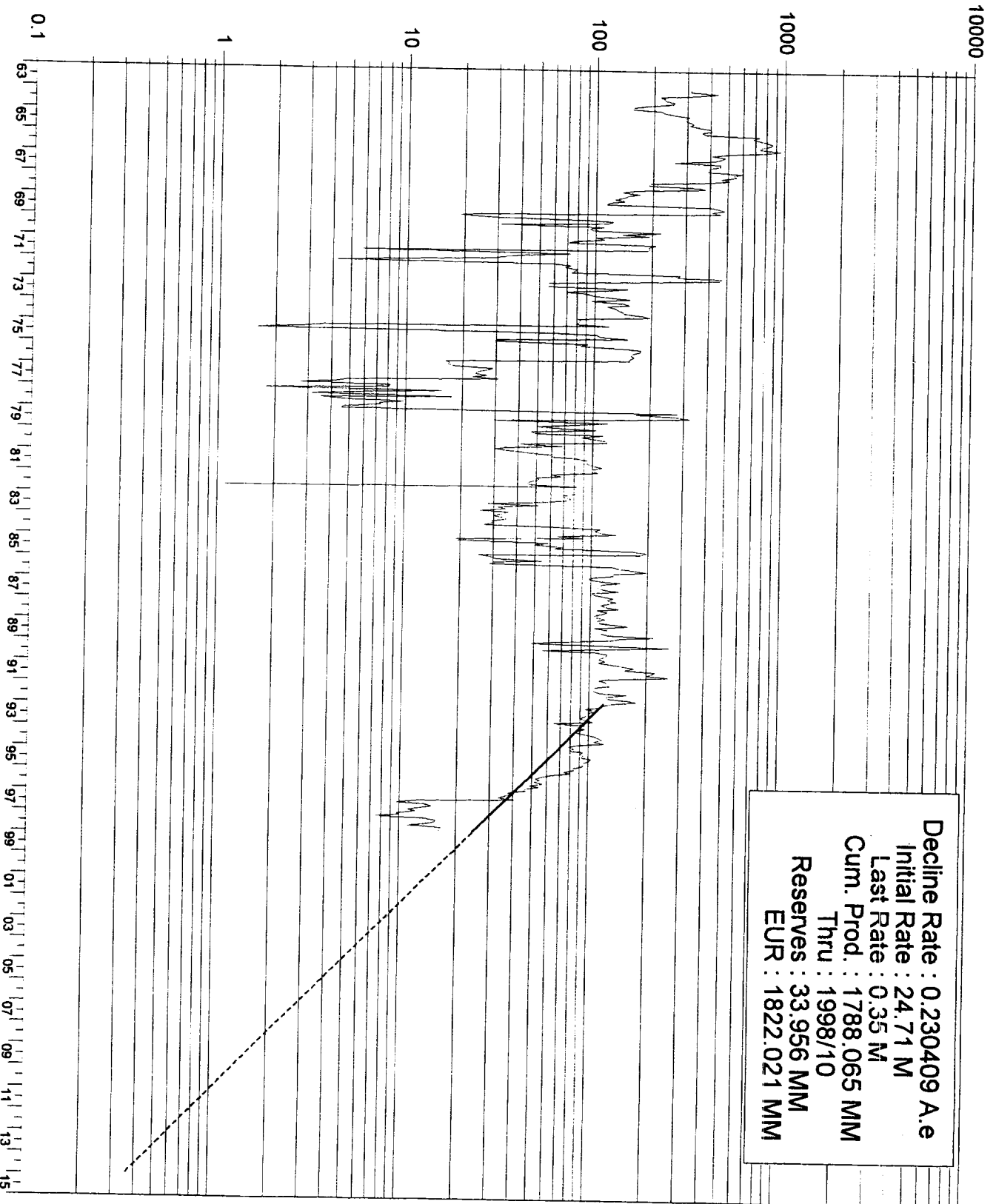
End of DATE	Instant Rate bbls/d	Average Rate bbls/d	Monthly Volume Mbbbls	Cumulative Volume Mbbbls	Remaining Reserves Mbbbls		
Schedule: # 1							
1998/12	4.54	4.57	0.28	258.4	14.0	#	1
1999/ 6	4.33	4.43	0.80	259.2	13.2	#	1
1999/12	4.14	4.24	0.78	260.0	12.4	#	1
2000/ 6	3.96	4.05	0.74	260.7	11.6	#	1
2000/12	3.78	3.87	0.71	261.4	10.9	#	1
2001/ 6	3.61	3.69	0.67	262.1	10.3	#	1
2001/12	3.45	3.53	0.65	262.7	9.6	#	1
2002/ 6	3.30	3.37	0.61	263.4	9.0	#	1
2002/12	3.15	3.22	0.59	264.0	8.4	#	1
2003/ 6	3.01	3.08	0.56	264.5	7.9	#	1
2003/12	2.87	2.94	0.54	265.0	7.3	#	1
2004/ 6	2.75	2.81	0.51	265.6	6.8	#	1
2004/12	2.62	2.68	0.49	266.1	6.3	#	1
2005/ 6	2.51	2.56	0.46	266.5	5.8	#	1
2005/12	2.39	2.45	0.45	267.0	5.4	#	1
2006/ 6	2.29	2.34	0.42	267.4	5.0	#	1
2006/12	2.18	2.24	0.41	267.8	4.6	#	1
2007/ 6	2.09	2.14	0.39	268.2	4.2	#	1
2007/12	1.99	2.04	0.38	268.6	3.8	#	1
2008/ 6	1.91	1.95	0.35	268.9	3.4	#	1
2008/12	1.82	1.86	0.34	269.3	3.1	#	1
2009/ 6	1.74	1.78	0.32	269.6	2.8	#	1
2009/12	1.66	1.70	0.31	269.9	2.5	#	1
2010/ 6	1.59	1.62	0.29	270.2	2.2	#	1
2010/12	1.52	1.55	0.29	270.5	1.9	#	1
2011/ 6	1.45	1.48	0.27	270.7	1.6	#	1
2011/12	1.38	1.42	0.26	271.0	1.4	#	1
2012/ 6	1.32	1.35	0.25	271.3	1.1	#	1
2012/12	1.26	1.29	0.24	271.5	0.9	#	1
2013/ 6	1.21	1.23	0.22	271.7	0.7	#	1
2013/12	1.15	1.18	0.22	271.9	0.4	#	1
2014/ 6	1.10	1.13	0.20	272.1	0.2	#	1
2014/12	1.05	1.08	0.20	272.3	0.0	#	1
2015/ 1	1.04	1.05	0.03	272.4	0.0	#	1

ALL_COMP: BRITT_B_20

End of DATE	Instant Rate bbls/d	Average Rate bbls/d	Monthly Volume Mbbbls	Cumulative Volume Mbbbls	Remaining Reserves Mbbbls		
Schedule: # 1							
1998/12	4.54	4.57	0.28	258.4	14.0	#	1
1999/12	4.14	4.33	1.58	260.0	12.4	#	1
2000/12	3.78	3.96	1.45	261.4	10.9	#	1
2001/12	3.45	3.61	1.32	262.7	9.6	#	1
2002/12	3.15	3.30	1.20	264.0	8.4	#	1
2003/12	2.87	3.01	1.10	265.0	7.3	#	1
2004/12	2.62	2.75	1.01	266.1	6.3	#	1
2005/12	2.39	2.51	0.91	267.0	5.4	#	1
2006/12	2.18	2.29	0.83	267.8	4.6	#	1
2007/12	1.99	2.09	0.76	268.6	3.8	#	1
2008/12	1.82	1.91	0.70	269.3	3.1	#	1
2009/12	1.66	1.74	0.63	269.9	2.5	#	1
2010/12	1.52	1.59	0.58	270.5	1.9	#	1
2011/12	1.38	1.45	0.53	271.0	1.4	#	1
2012/12	1.26	1.32	0.48	271.5	0.9	#	1
2013/12	1.15	1.21	0.44	271.9	0.4	#	1
2014/12	1.05	1.10	0.40	272.3	0.0	#	1
2015/ 1	1.04	1.05	0.03	272.4	0.0	#	1

ALL COMP: BRITT B 20

Gas Rate (CD) (M)



End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
Schedule: # 1							
1998/12	23.65	24.17	1.47	1789.5	32.5	#	1
1999/ 6	20.75	22.17	4.01	1793.6	28.5	#	1
1999/12	18.20	19.45	3.58	1797.1	24.9	#	1
2000/ 6	15.97	17.06	3.11	1800.2	21.8	#	1
2000/12	14.01	14.97	2.75	1803.0	19.0	#	1
2001/ 6	12.29	13.13	2.38	1805.4	16.7	#	1
2001/12	10.78	11.52	2.12	1807.5	14.5	#	1
2002/ 6	9.46	10.10	1.83	1809.3	12.7	#	1
2002/12	8.30	8.86	1.63	1810.9	11.1	#	1
2003/ 6	7.28	7.78	1.41	1812.4	9.7	#	1
2003/12	6.39	6.82	1.26	1813.6	8.4	#	1
2004/ 6	5.60	5.99	1.09	1814.7	7.3	#	1
2004/12	4.91	5.25	0.97	1815.7	6.4	#	1
2005/ 6	4.31	4.61	0.83	1816.5	5.5	#	1
2005/12	3.78	4.04	0.74	1817.2	4.8	#	1
2006/ 6	3.32	3.54	0.64	1817.9	4.1	#	1
2006/12	2.91	3.11	0.57	1818.5	3.6	#	1
2007/ 6	2.55	2.73	0.49	1818.9	3.1	#	1
2007/12	2.24	2.39	0.44	1819.4	2.6	#	1
2008/ 6	1.96	2.10	0.38	1819.8	2.3	#	1
2008/12	1.72	1.84	0.34	1820.1	1.9	#	1
2009/ 6	1.51	1.62	0.29	1820.4	1.6	#	1
2009/12	1.33	1.42	0.26	1820.7	1.4	#	1
2010/ 6	1.16	1.24	0.23	1820.9	1.1	#	1
2010/12	1.02	1.09	0.20	1821.1	0.9	#	1
2011/ 6	0.90	0.96	0.17	1821.3	0.8	#	1
2011/12	0.79	0.84	0.15	1821.4	0.6	#	1
2012/ 6	0.69	0.74	0.13	1821.5	0.5	#	1
2012/12	0.60	0.65	0.12	1821.7	0.4	#	1
2013/ 6	0.53	0.57	0.10	1821.8	0.3	#	1
2013/12	0.47	0.50	0.09	1821.9	0.2	#	1
2014/ 6	0.41	0.44	0.08	1821.9	0.1	#	1
2014/12	0.36	0.38	0.07	1822.0	0.0	#	1
2015/ 1	0.35	0.35	0.01	1822.0	0.0	#	1

ALL_COMP: BRITT_B_20

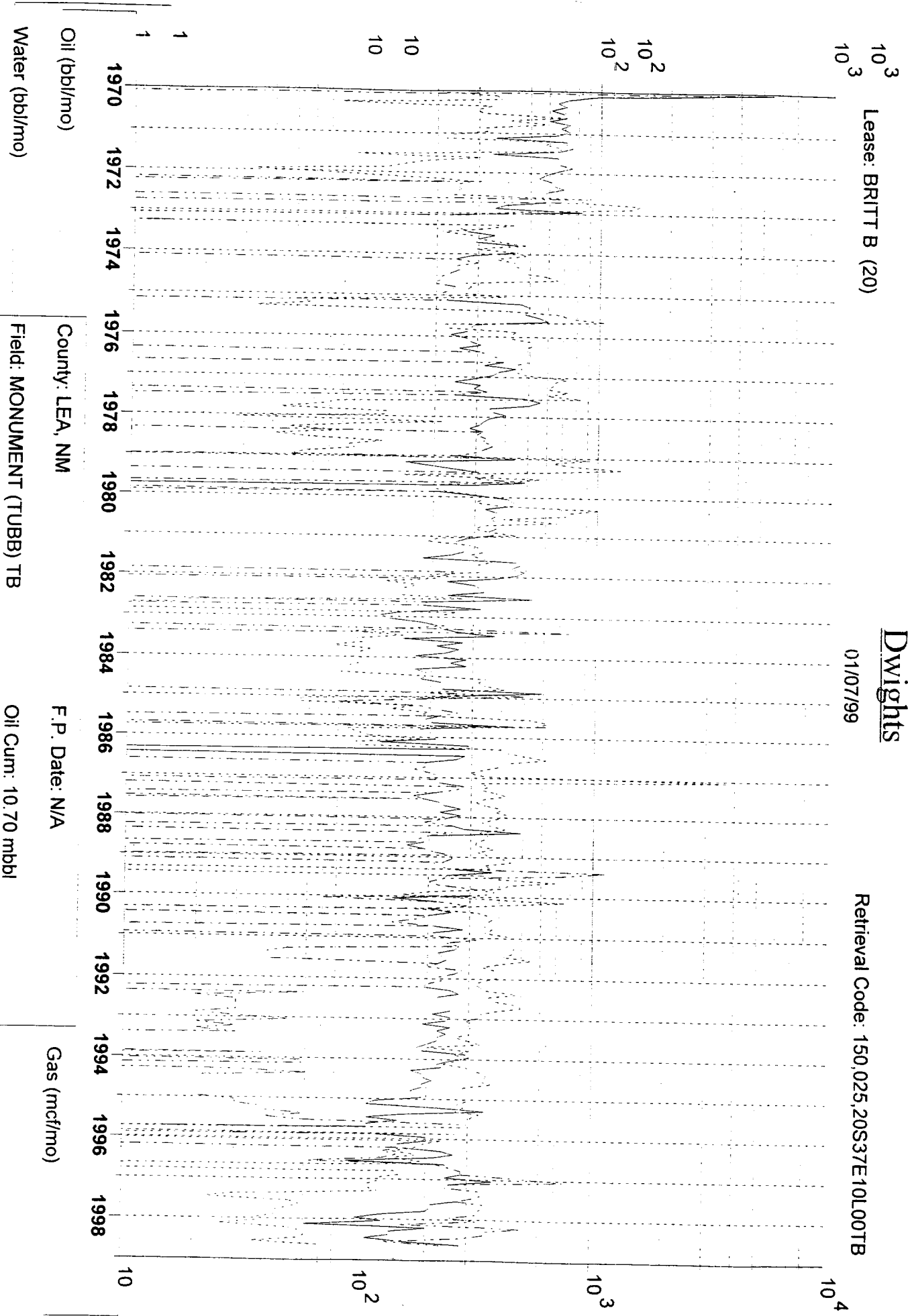
End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
Schedule: # 1							
1998/12	23.65	24.17	1.47	1789.5	32.5	#	1
1999/12	18.20	20.80	7.59	1797.1	24.9	#	1
2000/12	14.01	16.01	5.86	1803.0	19.0	#	1
2001/12	10.78	12.32	4.50	1807.5	14.5	#	1
2002/12	8.30	9.48	3.46	1810.9	11.1	#	1
2003/12	6.39	7.29	2.66	1813.6	8.4	#	1
2004/12	4.91	5.62	2.06	1815.7	6.4	#	1
2005/12	3.78	4.32	1.58	1817.2	4.8	#	1
2006/12	2.91	3.32	1.21	1818.5	3.6	#	1
2007/12	2.24	2.56	0.93	1819.4	2.6	#	1
2008/12	1.72	1.97	0.72	1820.1	1.9	#	1
2009/12	1.33	1.52	0.55	1820.7	1.4	#	1
2010/12	1.02	1.17	0.43	1821.1	0.9	#	1
2011/12	0.79	0.90	0.33	1821.4	0.6	#	1
2012/12	0.60	0.69	0.25	1821.7	0.4	#	1
2013/12	0.47	0.53	0.19	1821.9	0.2	#	1
2014/12	0.36	0.41	0.15	1822.0	0.0	#	1
2015/ 1	0.35	0.35	0.01	1822.0	0.0	#	1

Dwights

Lease: BRITT B (20)

01/07/99

Retrieval Code: 150,025,20S37E10L00TB



Oil (bbbl/mo)

Water (bbbl/mo)

County: LEA, NM

Field: MONUMENT (TUBB) TB

Reservoir: TUBB

Operator: CONOCO INC

F.P. Date: N/A

Oil Cum: 10.70 mbbl

Gas Cum: 111.4 mmcf

Location: 10L 20S 37E

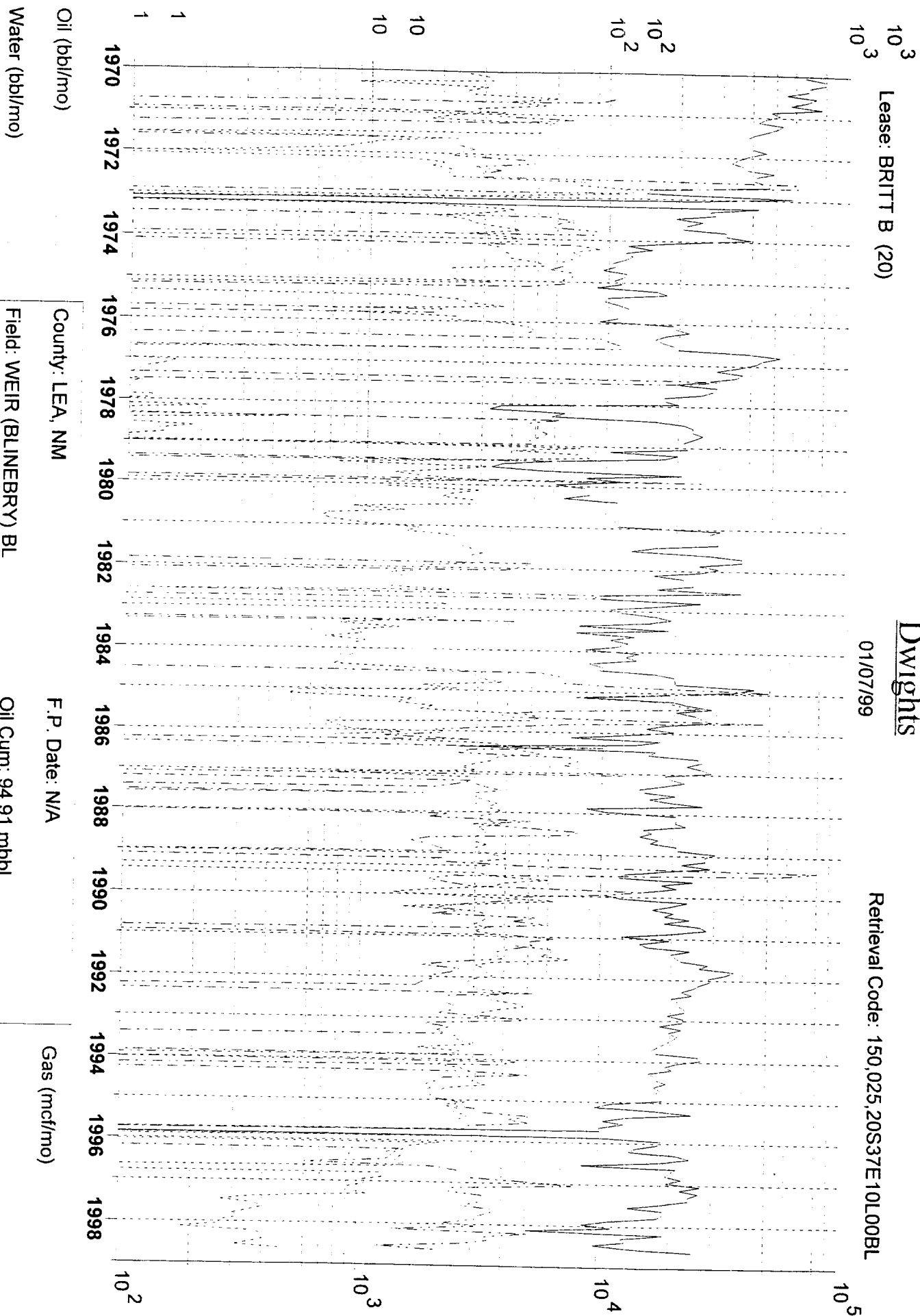
Gas (mcf/mo)

Dwights

Lease: BRITT B (20)

01/07/99

Retrieval Code: 150,025,20S37E10L00BL



Oil (bbl/mo)

Water (bbl/mo)

County: LEA, NM

Field: WEIR (BLINEBRY) BL

Reservoir: BLINEBRY

Operator: CONOCO INC

F.P. Date: N/A

Oil Cum: 94.91 mbbbl

Gas Cum: 873.6 mmcf

Location: 10L 20S 37E

District IV
PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-20299		2 Pool Code 49210	3 Pool Name Paddock
4 Property Code 002999	5 Property Name Britt B		6 Well Number #20
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		9 Elevation 3555'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	20S	37E		1880'	South	330'	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40	13 Joint or Infil	14 Consolidation Code		15 Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature Kay Maddox
Kay Maddox

Printed Name _____
Regulatory Agent _____

Title January 8, 1999

Date _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor.

Certificate Number

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

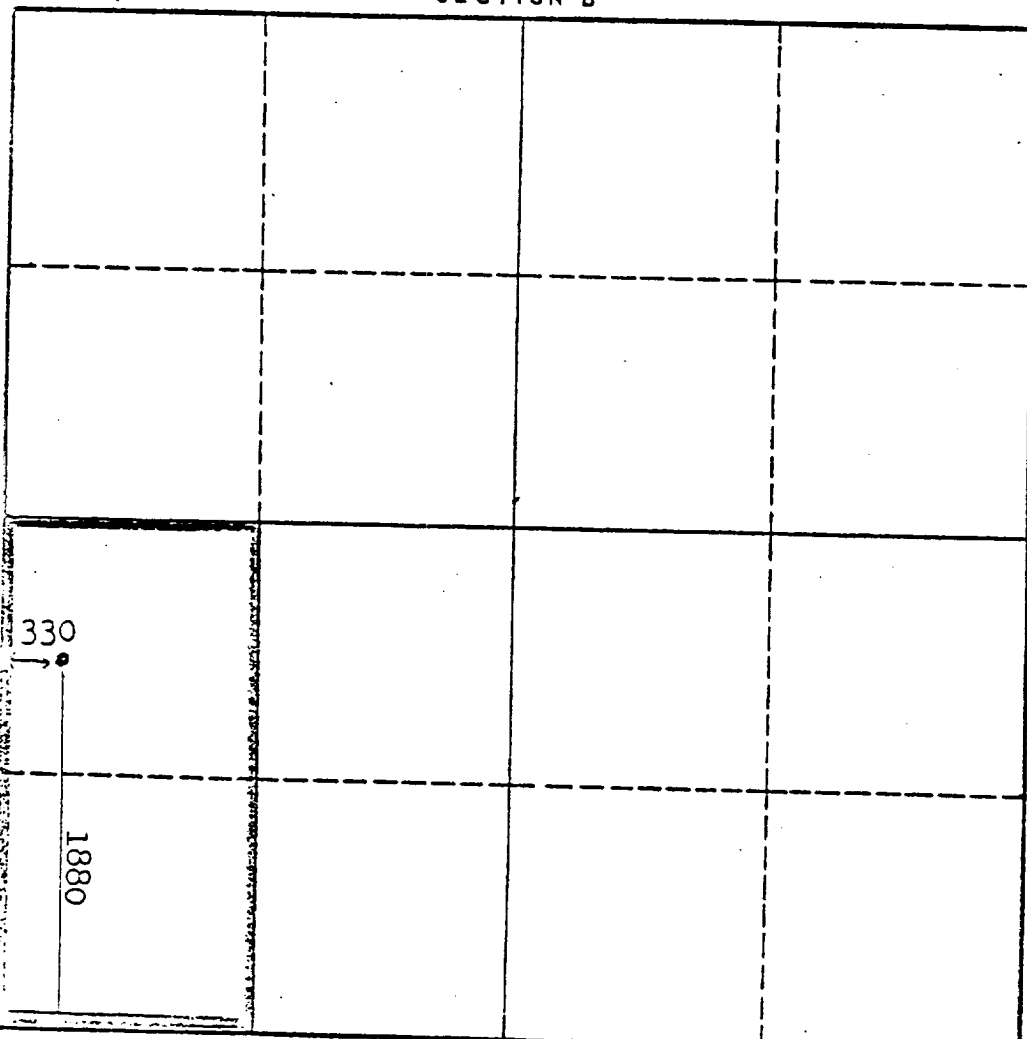
SECTION A

Operator Continental Oil Company		Lease Britt "B"		Well No. 20
Unit Letter L	Section 10	Township 20S	Range 37E	County Lea
Actual Footage Location of Well: 1880 feet from the South line and 330 feet from the West line				
Ground Level Elev.	Producing Formation Tubb	Pool Monument Tubb	Dedicated Acreage: 80 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation ____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name
SIGNED: ROBERT GAULT III
Position
Staff Supervisor
Company
Continental Oil Co.
Date
12-2-64

NMOCC -4 JM

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor
Certificate No.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
FILE #	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

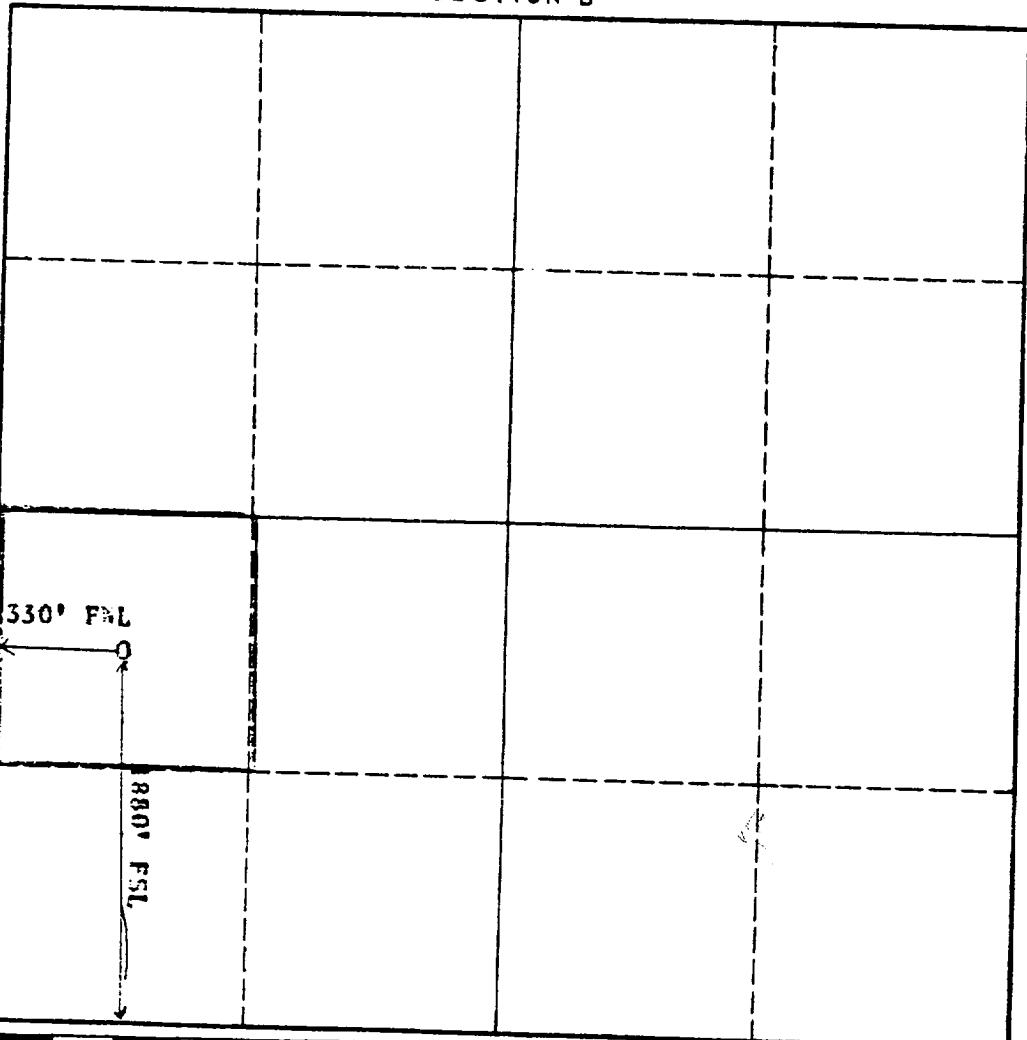
HOBBBS OFFICE D. C. C.
 MAR 9 3 47 PM '64

SECTION A			
Operator Continental Oil Company		Lease Briett R	
Unit Letter L		Well No. 20	
Section 10	Township 20S	Range 37E	County Lea
Actual Footage Location of Well: 1880 feet from the South line and 330 feet from the West line			
Ground Level Elev. 3555	Producing Formation Blinebry	Pool Blinebry Oil	Dedicated Acreage: 40 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation ____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name Staff Supervisor
Position Continental Oil Company
Company March 3, 1964
Date

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor
Certificate No.

January 8, 1999

Britt B #20
Section, 10, T-20-S, R-37-E, L
330' FWL & 1880' FSL
API # 30-025-20299
Currently Commingled well Blinebry & Tubb

RE: Application (C 107A) to Recomplete this well in the Paddock and trimingle this well,
Paddock, Blinebry & Tubb

Notification of Offset Operators:

John H. Hendrix
PO Box 3040
Midland, TX 79702-3040

Gruy Petroleum
600 Las Colinas Blvd E STE 1200
Irving, TX 75039-5611

Marathon Oil
PO Box 552
Midland, TX 79702

Texaco
Heritage Center
Midland, TX 79701

The above listed parties have been sent a copy of the C-107A application.



Div. Manager	
Asst. Dir.	
Div. Sec.	
Div. Chief	
Comptroller	
Director's Sec.	
Director's Asst.	
Director's Asst.	
Director's Asst.	

December 11, 1969

Attention: Mr. G. C. Jamieson

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Reference is made to your recent application for an exception to Rule 303-A of the Commission Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the well-bore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such down-hole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and Commission Order No. MC-1421, which authorized the dual completion and required separation of the zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C, total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by top unit allowable for the Monument Tubb Pool.

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December 11, 1969

Continental Oil Company
P. O. Box 460
Hobbs, New Mexico 88240

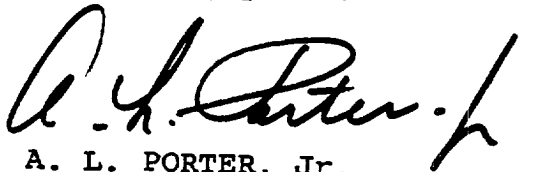
Administrative Order No. DHC-5

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Upper Pool: 90%
Lower Pool: 10%

Pursuant to Rule 303-C 5, the commingling authority granted by this order may be rescinded by the Secretary-Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

A handwritten signature in cursive script, appearing to read "A. L. Porter, Jr.", followed by a period.

A. L. PORTER, Jr.
Secretary-Director

ALP/DSN/esr

cc: Oil Conservation Commission - Hobbs