

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1880' FSL & 330' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) perf & acid frac.

SUBSEQUENT REPORT OF:

- ☐
☒
☒
☐
☐
☐
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☐
☐
☒

5. LEASE*
LC-031621 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMFU
8. FARM OR LEASE NAME
Britt B
9. WELL NO.
20
10. FIELD OR WILDCAT NAME
Monument Tubb/ Weir Blinebry
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10-20S-37E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
30-025-20299
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Set RBP @ 6480'. Spot 3.5 bbls. 15% HCL-NE-FE @ 6465'. Perf w/ 1 JSPP @ 6345', 60', 64', 72', 76', 87', 91', 95', 99', 6403', 20', 23', 31', 37', 43', 46', 49' & 6462' for a total of 18 holes. Set pkr @ 6135'. Break down Tubb perfs w/ 51.4 bbls. 15% HCL-NE-FE. Acid frac w/ 147.6 bbls. 15% HCL-NE-FE & 235 bbls. TFW. Swab. = Reset RBP @ 5942' & pkr @ 5535'. Spot 1.4 bbls acid into Blinebry perfs. Acidize w/ 24 bbls. 15% HCL-NE-FE. Reset RBP @ 6552' & pkr @ 6478'. Acidize lower Tubb perfs w/ 40 bbls. 15% HCL-NE-FE. Reset pkr @ 5510'. Pump chemical down tbg & 250 bbls TFW. Rel pkr & RBP. Run production equipment. SN @ 6518'. Pumped 16 BO, 26 BW & 166 MCF on 12/5/84.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David A. Smyth TITLE Administrative Supervisor DATE 12/12/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY
DEC 14 1984

Carlel ad
NEW MEXICO

*See Instructions on Reverse Side