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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

HOBBS OFFICE (Form C-104)
Revised 7/1/57
MAR 9 3 47 PM '64
XXXXXX
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 2, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Britt B, Well No. 20, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L, Sec. 10, T. 20S, R. 37E, NMPM, Blinebry Pool

Unit Later

Lea

County. Date Spudded 1-27-64 Date Drilling Completed 2-7-64

Please indicate location:

Elevation 3564 Total Depth 6650 FBTD BP 6580

Top Oil/Gas Pay 5688 Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5688, 5697, 5703, 5736, 5739, 5743, 5753,

Perforations 5764, 5775, 5788, 5848, 5892 W/1 JSPF

Open Hole Depth 6650 Casing Shoe 6650 Tubing 5678

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 35 bbls. oil, 16 bbls water in 24 hrs, min. Size Choke pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced perfs W/500 gal acid, 20,000 gal crude, 20,000

Casing Tubing Date first new Press. Pkr Press. - oil run to tanks 2-28-64

Oil Transporter Atlantic Pipe Line Co.

Gas Transporter Warren Petroleum Corp. (Casinghead)

Remarks: 1 lb sd & 1/20 lb per gal & "ADOMITE ADDITIVES". (Well was completed as Tubb & Drinkard Dual. It was determined that communications existed between the Tubb & Drinkard. Cmt Drinkard perfs from 6608-6648 W/25 sx. Reperforated & acidize Drinkard. Drinkard produced no oil. Set CIBP at 6580 W/10 sx cmt on the top & isolated Drinkard. Well is now a Blinebry & Tubb dual.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19 NMOCC (5) ABS PAN AM-Hbs (3) ATL-Rosw (2)

Continental Oil Company (Company or Operator)

By: (Signature)

Title: Staff Supervisor

Send Communications regarding well to:

Name: Continental Oil Company

Box 460 - Hobbs, New Mexico

By: [Signature]

Title:

Size	Feet	Sax
8 5/8	1258	500
5 1/2	6694	550
2 1/16	5678	

1880 FSL & 330 FWL

(FOOTAGE)

Tubing, Casing and Cementing Record