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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

January 22, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Britt B

Well No. 20, in NW 1/4 SW 1/4

(Company or Operator)

(Lease)

L Sec. 10, T. 20S, R. 37E, NMPM, Undesignated Drinkard Pool

Unit Letter

Lea

County Date Spudded 10-9-63

Date Drilling Completed 10-27-63

Please indicate location:

Elevation 3564 DF Total Depth 6650 PBT -

Top Oil/Gas Pay 6603 Name of Prod. Form Drinkard

PRODUCING INTERVAL - 6608-14, 6620-25, 6628-32, 6640-44

Perforations & 6646-48' w/1 JSPF

Open Hole - Depth 6650 Depth 6621
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 243 bbls. oil, 40 bbls water in 20 hrs, min. Size 14/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5000 gals 15%

Casing Tubing Date first new
Press. - Press. 1250 oil run to tanks 11-1-63

Oil Transporter Atlantic Pipe Line Company

Gas Transporter Warren Petroleum Corp. (casinghead)

Remarks: On IP, Drinkard flowed 243 BO, no water, w/gas at rate of 309 MCF in 20 hrs. Gravity 38°. GOR 1272. DOR 292. Est daily allow 70 BO. (Dual completed with Monument Tubb in the upper zone)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Staff Supervisor

Title Send Communications regarding well to:

Name Continental Oil Company

Box 460, Hobbs, New Mexico

By: Title

NMOCC (5) ABS PanAm-Hobbs (3) AtI-Ros (2)
Calif-Mid&Hou (1 ea)