NUMBER OF COP RECEIVED						
015	TRIBUTION					
SANTA FF	T					
FILE						
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL					
	GAS	1				
PROBATION OFFICE						

## Name W MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (BAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Mexico	nammerly	
				(Place)			(Date)
		_	TING AN ALLOWABLE				
Conti	nental Oi	1 Compar	ny Britt B		.20, is	nNW	. <b>¼</b> S
+	Company or O	-		ease)	75-3-a1		
Unit	, 5c Letter	¥.	0 , <b>T. 20S</b> , R	, NMPM.,	UTICES1	gnatedo	cinkard
	Lea			led10-9-63	Date Drilling	Completed	10-27-
	lease indicate		7564 DE	Total			
			Top Oil XX Pay 660	Name of	f Frod. Form.	Drink	kard
D	CB	A.	PRODUCING INTERVAL -	6608-14, 6620-25	6620.72	6640 A4	
	İ		ŧ .			VU4 V=4 4	
E	F G	H	Perforations			Depth	((0)
	-   -		Open Hole	Depth Casing	Sh QOOU	Tubing	6621
			OIL WELL TEST -				
L	KJ	I		bbls.oil,	bbls water	in hrs	, min.
X			- I	racture Treatment (after			
м	N O	P		racture freatment (arter			Chok
141 1	N 1 U			7 40			
M	N O	•	load oil used): 24	3 bbls.oil, 40	_bbls water in	20 hrs, <u>-</u>	min. Size
M	N U		load oil used): 24  GAS WELL TEST -	3 bbls.oil, 40	hbls water in	20 hrs, <u>-</u>	min. Size
	FML & 330		GAS WELL TEST -				
1880	FML G 33(	)' FWL	GAS WELL TEST - Natural Prod. Test:	MCF/Dav	y; Hours flowed	Chok	e Size
1880°	FML G 330 (FOOTAGE) Casing and Ge	) FWL	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p.	MCF/Davitot, back pressure, etc	y; Hours flowed	Chok	e Size
1880	FML G 330 (FOOTAGE) Casing and Ge	)' FWL	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p.	MCF/Dav	y; Hours flowed	Chok	e Size
1880°	FML & 330 (FOOTAGE) Casing and Go	O* FWL menting Re Sax	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p.  Test After Acid or F:	MCF/Davitot, back pressure, etc	y; Hours flowed	Chok CF/Day; Hour	e Sizes flowed
1880°	FML & 330 (FOOTAGE) Casing and Go	) FWL	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p.  Test After Acid or F:  Choke Size	MCF/Day itot, back pressure, etc racture Treatment: Method of Testing:	y; Hours flowed	Chok CF/Day; Hour	e Sizes flowed
1880°	FNL & 330 (FOOTAGE) Casing and General Freet	O* FWL menting Re Sax	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p.  Test After Acid or F:  Choke Size	MCF/Davitot, back pressure, etc racture Treatment: Method of Testing:	y; Hours flowed .):	Chok CF/Day; Hour such as acid,	e Sizes flowed
1880* Tubing , Sure  8 5/8 5 1/2	FML & 330 (FOOTAGE) Casing and General Feet 11 1258	D* FWL menting Re Sax	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p.  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gais	MCF/Davitot, back pressure, etc racture Treatment:	y; Hours flowed .);	Chok CF/Day; Hour such as acid,	e Sizes flowed, water, oil
1880 ** Tubing , Sire  8 5/8	FML & 330 (FOOTAGE) Casing and General Feet 11 1258	D* FWL menting Re Sax	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p.  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gais	MCF/Davitot, back pressure, etc racture Treatment: Method of Testing:	y; Hours flowed .);	Chok CF/Day; Hour such as acid,	e Sizes flowed, water, oil
1880* Tubing , Sure  8 5/8 5 1/2	FML & 330 (FOOTAGE) Casing and General Feet 11 1258	D* FWL menting Re Sax	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gals  Casing Tub: Press. Pres	MCF/Davitot, back pressure, etc racture Treatment:	y; Hours flowed .):	Choke CF/Day; Hour such as acid,	e Sizes flowed, water, oil
1880* Tubing , Sure  8 5/8 5 1/2	FML & 330 (FOOTAGE) Casing and General Feet 11 1258	D* FWL menting Re Sax	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p.  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gals  Casing Tub: Press.  Oil Transporter Atl	MCF/Davitot, back pressure, etc racture Treatment:  Method of Testing:  stment (Give amounts of machine Date first modern oil run to the state of th	y; Hours flowed .):  N naterials used, new tanks 11-1	Choke CF/Day; Hour such as acid,	e Sizes flowed, water, oil
1880 tubing , Sire 8 5/8 5 1/2 2 1/1	FML & 330 (FOOTAGE) Casing and General Feet 11 1258 6694 6 6639	500 550	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p.  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gals  Casing Tub: Pres. Pres  Oil Transporter Atl  Was  Gas Transporter	MCF/Davitot, back pressure, etc. racture Treatment: Method of Testing: Stment (Give amounts of management) 15% Date first moil run to the control of the con	y: Hours flowed .):	Choke CF/Day; Hour such as acid, -63 head)	e Sizes flowed, water, oil
1880* Tubing , Sure  8 5/8 5 1/2	FML & 330 (FOOTAGE) Casing and General Feet 11 1258 6694 6 6639 On IP, Gravity	500 550  Drinkar	Matural Prod. Test:  cord Method of Testing (p. Test After Acid or F. Choke Size  Acid or Fracture Treasand): 5000 gals  Casing Tub: Press. Prescure Atl.  Gas Transporter Atl.  Gas Transporter  d flowed 243 BO. no.  GOR 1272. DOR 292.	MCF/Davitot, back pressure, etc racture Treatment:  Method of Testing:  etment (Give amounts of management of most part of most pressure of mo	y: Hours flowed  .):	Choke CF/Day; Hour such as acid, -63 head) 9.MCFin	s flowed, water, oil
1880 tubing , Sire 8 5/8 5 1/2 2 1/1	FML & 330 (FOOTAGE) Casing and General Feet 11 1258 6694 6 6639 On IP, Gravity	500 550 Drinkar	Matural Prod. Test:  cord Method of Testing (p  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gals  Casing Tub: Press. Pres  Oil Transporter Atl  Gas Transporter  d flowed 243 BO, no  GOR 1272, DOR 292.	MCF/Daritot, back pressure, etc racture Treatment:  Method of Testing:  etment (Give amounts of management of mounts	we have some tanks 11-1  ompany  rp. (casing 70 BO. (Du	Choke CF/Day; Hour such as acid, -63 head) 9.MCF.in	s flowed, water, oil
1880 street	FNL 5 330 (FOOTAGE) Casing and Gerect 1258 6694 6 6639 On IP. Gravity Monumen	500 550 Drinkar	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p.  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gais  Casing Tub: Press. Pres  Oil Transporter Atl  Gas Transporter  d flowed 243 BO, no  GOR 1272, DOR 292.  in the upper zone)	MCF/Dar itot, back pressure, etc racture Treatment: Method of Testing:  etment (Give amounts of m 15%  Date first m oil run to m antic Pipe Line C rren Petroleum Co O water, w/gas at Est daily allow	we hanks 11-1 ompany rp. (casing 70 BO. (Du	Choke CF/Day; Hour such as acid, -63 head) 9 MCF in al comple	s flowed, water, oil
1880 street	FNL 5 330 (FOOTAGE) Casing and Gerect 1258 6694 6 6639 On IP, Gravity Monumen	500 550 Drinkar	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gals  Casing Tub: Press. Pres  Oil Transporter Atl  Gas Transporter  d flowed 243 BO, no  GOR 1272, DOR 292.  in the upper zone)	MCF/Dar itot, back pressure, etc racture Treatment:  Method of Testing:  etment (Give amounts of m 15%  Date first m oil run to m antic Pipe Line C rren Petroleum Co O water, w/gas at Est daily allow	new tanks 11-1  ompany rp. (casing 70 BO. (Du	Choke CF/Day; Hour such as acid, -63 head) 9 MCF in al comple	s flowed, water, oil
1880 street	FNL 5 330 (FOOTAGE) Casing and Gerect 1258 6694 6 6639 On IP, Gravity Monumen	500 550 Drinkar	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gals  Casing Tub: Press. Pres  Oil Transporter Atl  Gas Transporter  d flowed 243 BO, no  GOR 1272, DOR 292.  in the upper zone)	MCF/Dar itot, back pressure, etc racture Treatment:  Method of Testing:  etment (Give amounts of m 15%  Date first m oil run to m antic Pipe Line C rren Petroleum Co O water, w/gas at Est daily allow	materials used,  mew tanks 11-1  ompany  rp. (casing  70 BO. (Du	Choke CF/Day; Hour such as acid, -63 head) 9 MCF in al comple	s flowed, water, oil
1880 street	FNL 5 330 (FOOTAGE) Casing and Gerect 1258 6694 6 6639 On IP, Gravity Monumen	500 550 Drinkar	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p.  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gais  Casing Tub: Press. Pres  Oil Transporter Atl  Gas Transporter  d flowed 243 BO, no  GOR 1272, DOR 292.  in the upper zone)	MCF/Davitot, back pressure, etc racture Treatment:  Method of Testing:  Stment (Give amounts of matter part of continematic pressure petroleum continematic pr	materials used,  mew tanks 11-1  ompany rp. (casing 70 BO. (Du he best of my k tal Oil Company or (Company or (Company or (Company or tal Oil Company or tal Oil Company or (Company or tal Oil Company or	Choke CF/Day; Hour such as acid, -63 head) 9 MCF in al comple nowledge. pany	s floweds flowed, water, oil
1880 street	FNL 5 330 (FOOTAGE) Casing and Gerect 1258 6694 6 6639 On IP. Gravity Monumer	500 550 Drinkar 7 38 .	GAS WELL TEST -  Natural Prod. Test:  cord Method of Testing (p  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gals  Casing Tub: Press. Pres  Oil Transporter Atl  Gas Transporter  d flowed 243 BO, no  GOR 1272, DOR 292.  in the upper zone)	MCF/Davitot, back pressure, etc racture Treatment:  Method of Testing:  Stment (Give amounts of matter part of continematic pressure petroleum continematic pr	materials used,  mew tanks 11-1  ompany rp. (casing 70 BO. (Du he best of my k tal Oil Company or (Company or (Company or (Company or tal Oil Company or tal Oil Company or (Company or tal Oil Company or	Choke CF/Day; Hour such as acid, -63 head) 9 MCF in al comple nowledge. pany	s floweds flowed, water, oil
1880 street	FNL 5 330 (FOOTAGE) Casing and Gerect 1258 6694 6 6639 On IP. Gravity Monumer	500 550 Drinkar 7 38 .	Matural Prod. Test:  cord Method of Testing (p  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gals  Casing Tub: Press. Pres  Cil Transporter Atl  Gas Transporter  d flowed 243 BO, no  GOR 1272. DOR 292.  in the upper zone)  rformation given above in  19.	MCF/Davitot, back pressure, etc racture Treatment:  Method of Testing:  etment (Give amounts of mass. 1250 oil run to the continemas oil run to the continemas of mass. 1250 oil run to the continemas oil run to the continemas of mass. 1250 oil run to the continemas oil run to the continemas of mass. 1250 oil run to the continemas oil run to the cont	materials used,  mew tanks 11-1  ompany rp. (casing rate of 30  70 BO. (Du (Company on (Signa))	Choke CF/Day; Hour such as acid, -63 head) 9 MCF in al comple nowledge. pany	s floweds flowed, water, oil
1880 street	FINE & 33( (FOOTAGE) Casing and Gerect 11 1258 6694 6 6639 On IP, Gravity Monumer	500 550 Drinkar 738°. that the interpretation	Matural Prod. Test:  cord Method of Testing (p  Test After Acid or F:  Choke Size  Acid or Fracture Treasand): 5000 gals  Casing Tub: Press. Pres  Cil Transporter Atl  Gas Transporter  d flowed 243 BO, no  GOR 1272. DOR 292.  in the upper zone)  rformation given above in  19.	MCF/Dar itot, back pressure, etc racture Treatment:  Method of Testing:  Stament (Give amounts of months o	materials used,  mew tanks 11-1  ompany rp. (casing rate of 30  70 BO. (Du (Company on (Signa))	Choke CF/Day; Hour such as acid, -63 head) 9 MCF in al comple nowledge. pany Operator)	s flowed, water, oil  20 hrs.