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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico DISTRICT OFFICE O.C.C.

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NOV 7 10 26 AM '63

New Well
Reservoir

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico November 6, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Britt B, Well No. 20, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
L 10, Sec. 10, T. 20S, R. 37E, NMPM, Monument Tubb Pool
Unit Letter

Lea

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| X | | | |
| M | N | O | P |

1880' FSL & 330' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 8-5/8 | 1258 | 500 |
| 5-1/2 | 6694 | 550 |
| 2-1/16 | 6543 | |
| | | |

County. Date Spudded 10-9-63 Date Drilling Completed 10-27-63
Elevation 3564' DF Total Depth 6650' FBTD -

Top Oil/Gas Pay 6310' Name of Prod. Form. Tubb

PRODUCING INTERVAL - 6496-6500', 6508-16', 6520-26', 6530-34',

Perforations 6538-40', 6543-46', w/1 JSPP

Open Hole - Depth Casing Shoe 6650' Depth Tubing 6527'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 262 bbls. oil, no bbls water in 24 hrs, min. Choke Size 14/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5000 gals 15% LSTME acid.

Casing Press. - Tubing Press. 1300 Date first new oil run to tanks 11-4-63

Oil Transporter Atlantic Pipe Line

Gas Transporter Warren Petroleum Corp. (Casinghead)

Remarks: On IP Tubb fl 262 BO, no wtr, w/gas at rate of 529 MCFPD in 24 hrs. Gravity 40, GOR 2019, Est daily allow 70 BO. (Dual completed with Undesignated Drinkard in the lower zone).

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: District Superintendent

Title Continental Oil Company

Address