

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-025-20336

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1667

7. Lease Name or Unit Agreement Name
STATE J

15323 (PROPERTY CODE)

8. Well No. 6

9. Pool name or Wildcat
OIL CENTER B LINEBERRY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well.
Oil ☒ WELL GAS ☐ WELL OTHER ☐

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS, INC.

3. Address of Operator
P.O. BOX 2071, MIDLAND, TEXAS 79702

4. Well Location
Unit Letter N 330 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 32 Township 20S Range 32E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3536 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF

Approved as to Plugging of the Well Bore.
Liability under bond is retained until
Surface restoration is completed.

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER ☐

OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) 12/17/2002-NOTIFY NMOC D SYLVIA DICKIE 2.) MIRU PU DIG AND LINE WORK PIT 3.) 12/18/02-SPOT 30 SACKS OF CEMENT AT 5825'
4.) 12/19/02-TAG TOC AT 5720' 5.) CIRCULATE HOLE WITH 10# MLF 6.) SPOT 25 SACKS OF CEMENT AT 2750' 7.) 12/20/02-TAG TOC
AT 2478' 8.) PERFORATE 4 1/2" CASING AT 1900'; PRESSURE UP UNDER PACKER AT 1600' TO 1400 PSI; SPOT 30 SACKS OF
CEMENT AT 1950' AS PER OCD CURTIS W.; TAG TOP AT 1591' ON 12/23/02 9.) 12/23/02-CUT 4 1/2" CASING AT 1255' 10.) 12/26/02
POH AND LAID DOWN 4 1/2" CASING 11.) SPOTTED 55 SACKS OF CEMENT AT 1285' 12.) 12/27/02-TAG TOC AT 1000' 13.) PRESSURE
TESTED 8 5/8" CASING FROM 1070' TO SURFACE TO 1500 PSI; SPOTTED 40 SACKS OF CEMENT 400 - 253 AS PER OCD BUDDY HILL
AND JOHNNY 14.) CUT OFF WELLHEAD 15.) SPOTTED 20 SACKS OF CEMENT FROM 60' TO SURFACE 16.) INSTALLED DRYHOLE
MARKER 17.) CUT ANCHORS 18.) BACKFILLED PIT AND CELLAR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JAN 15 2003