

FEB 28 1994

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

|                                                                                                         |                          |                            |
|---------------------------------------------------------------------------------------------------------|--------------------------|----------------------------|
| Operator Name and Address:<br>DAVID H. ARRINGTON OIL & GAS, INC.<br>P.O. BOX 2071<br>MIDLAND, TX. 79702 |                          | OGRID Number<br>005898     |
|                                                                                                         |                          | API Number<br>30-025-20536 |
| Property Code<br>15323                                                                                  | Property Name<br>STATE J | Well No.<br>#6             |

7 Surface Location

| UL or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 32      | 20       | 37    |         | 330           | South            | 1980          | West           | Lea    |

8 Proposed Bottom Hole Location If Different From Surface

| UL or lot no.                               | Section | Township | Range | Lot Ida | Feet from the   | North/South line | Feet from the | East/West line | County |
|---------------------------------------------|---------|----------|-------|---------|-----------------|------------------|---------------|----------------|--------|
|                                             |         |          |       |         |                 |                  |               |                |        |
| Proposed Pool 1<br>Oil Center Blinbry Field |         |          |       |         | Proposed Pool 2 |                  |               |                |        |

|                     |                        |                        |                              |                                |
|---------------------|------------------------|------------------------|------------------------------|--------------------------------|
| Work Type Code<br>E | Well Type Code<br>0    | Cable/Rotary<br>Rotary | Lease Type Code<br>State     | Ground Level Elevation<br>3536 |
| Multiple<br>No      | Proposed Depth<br>5855 | Formation<br>Blinbry   | Constructor<br>Pulling Unit. | Spud Date<br>4/28/94           |

21 Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|---------------|
| 11        | 8 5/8       | 24                 | 1169          | 675             | Surface       |
| 7 7/8     | 4 1/2       | 11.6               | 6050          | 675             | 2600'         |
|           |             |                    |               |                 |               |
|           |             |                    |               |                 |               |
|           |             |                    |               |                 |               |

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  
CURRENT WELL STATUS: SHELL T & A 3/12/86. BLINBRY PERFS 5913-5945' CIBP @ 5860' w/35' cmt. See attached C-103.  
Proposed program: Re-enter well and drill out cement to 5855'.  
Perforate Blinbry Zone 5814'-44' w/50 holes. Acidize and production test.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

Printed name:  
Sheryl Jordan  
Title:  
Office Manager

Date:  
6/14/94

Phone:  
915-682-6685

OIL CONSERVATION DIVISION

Approved by: Orig. Signed by

Title: Paul R. [unclear]  
Geologist

Approval Date: SEP 01 1994

Expiration Date:

Conditions of Approval:  
Attached ☐