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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Shell Oil Company	State J
3. Address of Operator	9. Well No.
P. O. Box 1509, Midland, Texas 79702	6
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 330 FEET FROM THE South LINE AND 1980 FEET FROM	Oil Center- Blinebry
THE West LINE, SECTION 32 TOWNSHIP 20S RANGE 37E NMPM.	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3546' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TREAT FOR PARAFFIN, OPEN ADDITIONAL PAY AND ACIDIZE

5-08-78: Ppd 2500 gals diesel oil into formation.

5-09-78: Spotted 150 gals 15% NEA. Perf'd 4-1/2" csg. w/1 11/16" jet shot from 5938'-5954' (total 5 holes). Acidized perfs 5913'-5954' w/6000 gals 33 quality foamed acid. Hung 2" tbg @ 5975'.

5-10-78: Ran 2"X1-1/2"X16' pump. Started well to pumping.

5-11-78

thru

6-13-78: Testing.

6-14-78: Production restored.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE Senior Production Engineer DATE 9-18-78

APPROVED BY John Runyan TITLE Geologist DATE SEP 20 1978

CONDITIONS OF APPROVAL, IF ANY