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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PERSONALLY TO WELL OR TO EXCEED OR PLUS DATA TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO EXCEED C-103 FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State J
3. Address of Operator P. O. Box 1509, Midland, Texas 79702		9. Well No. 6
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Oil Center-Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3546' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TREAT FOR PARAFFIN, OPEN ADDITIONAL PAY AND ACIDIZE

5-7-77: Pulled rods and tubing.

5-9-77: Circulated hole W/200 bbls 2% KCl water. Pumped 2500 gals diesel into formation.

5-10-77: Spotted 150 gals 15% NEA on bottom. Perf'd W/1 - 11/16" shot 5938-5954'. Acidized perfs 5913-5954' W/6000 gals acid.

5-11-77: Ran 2"X1 1/2"X16' pump and started pumping.

5-13-77 thru 5-17-77: Tested well prior restoring to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>G. W. Tullos</u>	TITLE <u>Senior Production Engineer</u>	DATE <u>2-15-78</u>
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APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
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CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 16 1978
OIL CONSERVATION COMM.
HOBBS, N. M.