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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 21 8 11 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1167
7. Unit Agreement Name -
8. Farm or Lease Name State J
9. Well No. 6
10. Field and Pool, or Wildcat Oil Center-Blinebry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER N 330 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 20 RANGE 37 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3546' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 8 thru February 18, 1966

1. Acid treated with 5000 gallons 28% HCL in 5 stages using ball sealers.
2. Ran 190 jts (5986') 2", EUE, 8rd tubing and hung at 5994' with 4' perforated orange peeled sub on bottom, 2" SN @ 5989'. Ran Pacific 2" x 1-1/4" x 16' RWBC Pump on 156 3/4" and 78 7/8" rods with slim hole boxes.
3. In 24 hours, pumped 98 BO + 133 BW on 10-74" SPM. Gravity 39.4° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
N. W. Harrison

SIGNED **N. W. Harrison** TITLE **District Exploitation Engr.** DATE **Feb. 18, 1966**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: