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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

February 17, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State "J"

Well No. 6, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

N Sec. 32, T. 20 S, R. 37-E, NMPM, Oil Center-Blaineby Pool

Unit Letter

Lea

County. Date Spudded Jan 17, 1964

Date Drilling Completed Jan 31, 1964

Please indicate location:

N-37-E

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation 3546' Total Depth 6050' PBD 6016'

Top Oil/Gas Pay 5913' Name of Prod. Form. Blaineby

PRODUCING INTERVAL --

Perforations 5913'-5924'

T Open Hole - Depth 6050' Depth Casing Shoe 5994'

20 OIL WELL TEST -

S Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 112 bbls. oil, 75 bbls water in 21 hrs, - min. Size *

GAS WELL TEST - * 13-74" SPM

330' FSL & 1980' FWL, Sec. 32

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>1157'</u>	<u>675</u>
<u>4-1/2"</u>	<u>6038'</u>	<u>675</u>
<u>2"</u>	<u>5986'</u>	

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. 15% BDA and 2000 g. 15% NEA

Casing Press. - Tubing Press. - Date first new oil run to tanks February 8, 1964

Oil Transporter Gulf Refining Company

Gas Transporter Phillips Petroleum Company

Remarks: -

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved -, 19 -

Shell Oil Company

(Company or Operator) Original Signed By

R. A. Lowery

R. A. LOWERY

By: - (Signature)

OIL CONSERVATION COMMISSION

By: -

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Title -

Address Box 1858 Roswell, New Mexico