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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858 Roswell, New Mexico</b>	
Lease <b>State "JM"</b>	Well No. <b>6</b>	Unit Letter <b>N</b>	Section <b>32</b>
Township <b>20 S</b>		Range <b>37 E</b>	
Date Work Performed <b>Jan 17 thru Feb 8, 1964</b>	Pool <b>Oil Center-Elinebry</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" tubing open ended and spotted 250 gallons 15% BDA with Fe additive and pulled tbg.
2. Ran GR/CCL 6003'-3500'. Perforated 5913'-5924' with one jet shot per foot.
3. Ran tubing open ended with Baker Model "R" Double Grip Packer to 5995' and left packer hanging free.
4. Acidized with 250 gallons 15% BDA. Pulled tubing.
5. Ran 184 joints tubing and hung open ended with packer set @ 5789'-5796'.
6. Acidized with 2000 gallons 15% NEA in 8 stages with ball sealers.
7. Pulled 2" tubing and packer. Reran and hung 190 joints (5986') of 2" EUE, 8rd, tubing @ 5994' with 4' BP. Tubing perforations on bottom 5990'-5994', 2" SN @ 5989'.
8. Set Parkersburg 74-6-228D Pumping Unit and ran 2"x1 1/2"x16' RWBC J&L insert pump on 160 3/4" rods and 78 7/8" rods with slim hole couplings on 7/8" rods. Recovered load.
9. On OPT pumped 128 BOPD plus 85 BWP (based on 112 BO / 75 BW in 21 hours) on 13-74" SPM. Gravity 40.7° API.

Witnessed by <b>C. D. Sikes</b>	Position <b>Lease Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>[Signature]</b>	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>[Signature]</b>	Position <b>District Exploitation Engineer</b>	
Date <b>[Signature]</b>	Company <b>Shell Oil Company</b>	