

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-20358
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1469
7. Lease Name or Unit Agreement Name	
State "Q" (000206)	
8. Well No.	4
9. Pool name or Wildcat	
Weir Blinebry (63780)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	
4. Well Location Unit Letter <u>I</u> : <u>660</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>South</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3550' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Final Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5 thru 5-19-2000 ~~Administrative Order DHC-2640~~

MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" CIBP & set at 6256'. TIH w/pkr. set at 6248' & press. tested CIBP to 1000 PSI. Held OK. Moved pkr. at intervals testing & located 5-1/2" liner leaks fr. 5231'-5295'. TIH w/5-1/2" Halliburton SV EZ drill retainer set at 5040'. Halliburton squeezed csg. leak w/100 Sks. Class "C" cement mixed w/3/10% Halad 322 & 100 Sks. Class "C" neat cement. WOC. TIH w/4-3/4" bit, tagged top of cement at 5036', & drld. cement, retainer, & cement out at 5263'. Circ. clean & press. tested csg. w/650 PSI. Held OK. TIH w/bit to 5810' & TOH. Baker Atlas perf. 5-1/2" csg. in Blinebry Zone using 3-1/8" csg. gun w/3 SPF, total 45 holes fr. 5724'-5733' & fr. 5660'-5666'.
CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 5-26-2000
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY CHIEF SUPERVISOR
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

2A memo to T. H.

Halliburton Svc. acidized Blinebry Zone csg. perfs. fr. 5660'-5666' & fr. 5724'-5733' w/4000 gal. 15% HCL acid. Halliburton Svc. frac'd Blinebry Zone csg. perf. fr. 5660'-5733' w/37,600 gal. 25# XL Borate Delta frac fluid & 97,000# 16/30 & 12,800# Super LC 16/30 sand. Swabbed well. TIH w/2-3/8" tbg. set OE at 5831' w/TAC at 5610'. Removed BOP & installed wellhead. TIH w/20-150-RHBC-16-4-S-0 pump on rods. Set pumping unit & motor. Connected electrical service & began pumping well 04-26-2000.

Well status changed to pumping oil well in Blinebry Zone. Rods parted. 5-16-2000: MIRU Key Well Svc. pulling unit. Removed wellhead, installed BOP & stripped out tbg., rods & pump. TIH w/2-3/8" tbg. set OE at 5831'. Removed BOP & installed wellhead. TIH w/new 20-150-RWBC-16-4-S pump on rods. RDPU, cleaned location & resumed pumping well 5-19-2000. Tubb Zone shut-in by CIBP at 6256'. Currently pump testing Blinebry Zone with plans to downhole commingle with Paddock Zone by Order DHC-2640 in near future.

Test of 5-25-2000: Prod. 5 B.O./D., 122 B.W./D., & 6 MCFGPD in 24 hours. (Blinebry)