

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-20358
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	A-1469
7. Lease Name or Unit Agreement Name	State "Q"
8. Well No.	4
9. Pool name or Wildcat	Blinebry/Paddock/Tubb

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	
4. Well Location Unit Letter <u>I</u> : <u>660</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>South</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3550' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Revise downhole commingling. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. TIH w/cement retainer set at +/- 5100' & cement squeeze Paddock Zone perms. fr. 5175'-5187' w/100 Sx. cement. TIH w/4-3/4" bit & drill out retainer & cement. Press. squeeze to 1000 PSI. Drill out CIBP's at 5609' & 6440' & clean out to 6572'. TIH w/RBP set at 6455'. Spot sand on top BP. Run USIT log fr. 6450' - 2000'. Perforate Blinebry Zone using 4" csg. gun w/2 SPF at following intervals: 5661'-5667', 5703'-5708', 5724'-5727', & 5755'-5758'. TIH w/4" csg. gun & perf. Tubb Zone w/2 SPF at following intervals: 6306'-6307', 6313'-6315', 6319'-6320', 6331'-6332', 6346'-6347', 6353'-6354', 6365'-6368', 6375'-6377', 6393'-6397', 6401'-6402', 6406'-6407', 6416'-6418', 6435'-6437', & 6442'-6444'. Retrieve RBP at 6455' & re-set at +/- 6565'. Set pkr. at +/- 6455 & treat old Tubb Zone perms. fr. 6470'-6555' w/1500 gal. 15% HCL acid. Re-set RBP at 6455' & pkr. at +/- 6250' & acidize Tubb Zone perms. fr. 6306' - 6444' w/6000 gal. 15% HCL acid.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 1-7-2000
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CLIVE WILLIAMS
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE FEB 1 2000

Re-set RBP at +/-6565' & pkr. at 6250'. Swab test Tubb Zone to obtain prod. rate for allocation formula. Re-set RBP at +/-6200' & pkr. at +/- 5600'. Acidize Blinebry Zone perfs. fr. 5661'-5758' w/4000 gal. 15% HCL acid. Fracture treat Blinebry Zone perfs. fr. 5661' - 5758' w/120,000# of 16/30 sand in 46,000 gal. of XL Borate Gel. Swab well. TIH w/pump & pump test Blinebry Zone obtaining prod. rate for allocation formula. Pull prod. eqpt. Retrieve RBP at 6200' & re-set at +/- 5600'. Perforate Paddock Zone using 4" csg. gun w/2 SPF at following intervals: 5136'-5140', 5146'-5152', 5158'-5169', 5175'-5178', & fr. 5182'-5187'. Acidize Paddock Zone w/2000 gal. 15% HCL acid. Obtain prod. rate in Paddock Zone for allocation formula. Apply for Downhole Commingling permit.

