## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office			
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVAT		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	2040 Pache Santa Fe,	co St. NM 87505	30-025-20358  5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE 6. State Oil & Gas Lease No.
	OFO AND DEDODTO ONLY	<u> </u>	A-1469
(DO NOT USE THIS FORM FOR PROI DIFFERENT RESER'	CES AND REPORTS ON W POSALS TO DRILL OR TO DEEP VOIR. USE "APPLICATION FOR I 101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL WELL	OTHER		State "Q"
Name of Operator     Amerada Hess Corporation	on		8. Well No.
3. Address of Operator P. O. Box 840, Seminol			9. Pool name or Wildcat/ Grayburg/Paddock/Tubb
4. Well Location Unit Letter I : 660	Feet From TheEast	Line and19	80 Feet From The South Line
Section 16	Township 20S	Range 37E	NMPM Lea County
Section 10	TOTHSIND	nether DF, RKB, RT, GR, etc	:.)
	/////\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	3550 DF	3531 GE ///////////////////////////////////
			Report, or Other Data
NOTICE OF INTENTION TO: SUE			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. D PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	
Daymbala assumingly	×	a 1	MEN 308 —
OTHER: <u>DOWNNOIE COMMINGIE.</u>		OTHER:	
<ol> <li>Describe Proposed or Completed Opera work) SEE RULE 1103.</li> </ol>	tions (Clearly state all pertinent	details, and give pertinent dat	tes, including estimated date of starting any proposed
Plan to MIRU pulling unit knock & drill out CIBP at to DOD at 6572'. TIH w/R Monument Grayburg San And 3540'-3542', 3547'-3554', 3689'-3692', 3698'-3702', Andres Zone fr. 3530' - 3 Paddock Zone w/2 SPF fr. Monument Tubb Zone w/2 SP 6434'-6442', 6460'-6472', Paddock & Tubb Zone perfs 6555' & swab test obtaini	5539', clean out broke BP set below 3764' & peres Zone w/2 SPF at fol 3558'-3564', 3606'-361 3712'-3748', & fr. 376768' w/4100 gal. acid. 5162'-5175', & fr. 5190 F at following interval 6480'-6496', 6526'-653. w/6800 gal. acid. Is ng production allocatio	on CIBP at 6440' & clarf. 4-1/2" liner in lowing intervals: 30', 3622'-3630', 3654'-3768'. Acidize GTIH & perf. 4-1/2" '-5208'. TIH & perf s: 6404'-6410', 64103', & fr. 6540'-6548 olate Tubb Zone perfin formula. CONTINU	ean out fill Eunice 530'-3534', 4'-3657', rayburg/San liner in Monument . 4-1/2" liner in 4'-6426', '. Acidize s. fr. 6404'-
1. Hille			nd 9 € 00
TYPE OR PRINT NAME ROY L. Wheeler		тпье <u>Admin. Svc. Coo</u>	
	, UI.		TELEPHONE NO. 915 758-6700
DISTRICT I S	BY CHRIS WILLIAMS BUPERVISOR		AUG 16 1598
APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:		TITLE	DATE

Isolate Paddock Zone perfs. fr. 5134'-5208' & swab test obtaining production allocation formula. Isolate Grayburg/San Andres Zone perfs. fr. 3530'-3768' & swab test obtaining production allocation formula. Run production eqpt. Apply for downhole commingling order based on production volumes obtained fr. swab testing.

Approval for workover only -- CANNOT produce as a Downhole commingled well until order is approved in Santa Fe.

1998 Received Hobbs OCD