Appropriate Detrict Office DISTRICT I F.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DO, Assets, 18M 88210

F y, Minerals and Natural Resources Departme

L.L CONSERVATION DIVISIO. P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Assec	NM 87410		-	:		-ACC 0150					
L.	, , , , , , , , , , , , , , , , , , , ,						AUTHORI				
L. Operator			10 IRA	INSI	PORTOIL	LAND NA	TURAL GA		API No.		
Amerada Hess Corporation								""	30-025-20358		
Address									30-02	_3-20336	<u> </u>
Drawer D, Mo		New Me	xico 8	8826	55					•	
Reason(s) for Filing (Check New Well	proper box)		Change In	· T		X Oth	et (Please expli	sin)			
Recompletion [j	Oil	Change is	Dry		Effo	ctive 11	1 02			
Change in Operator	j		d Cas 🗍		leasate	LITE	ctive II	-1-93			
If change of operator give as and address of previous oper	LONG.										
•								····	· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION (Lease Name	OF WELL	AND LE	ASE Well No.	Inci	No.			12.			
State "Q"					•			of Lease No. Federal or Fee A1469			
Location			·	I HC	Hument	Traddock	<i>L</i> .		· · · · · · · · · · · · · · · · · · ·	1 A140	39
Unit Letter	I	_ :	660	Foot	From The E	ast Lin	and 1	980	eet From The	South	Line
• · · · 16	.	000	c								
Section 16	Towashi	p 20:	2	Rass	• 37E	, N	мрм,	····	<u>Lea</u>		County
III. DESIGNATION	OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS					
Name of Authorized Trassp	orter of Oil	ראז בע) I-ICEA9	May	ipeline L	Address (Giv	e address to w	hich approve	d copy of this fo	rm is to be s	ent)
EOTT 011-Pip Name of Authorized Transp	etine Co). <i>(4)</i>		We 4	41-94	P.O.	Box 466	6, Hous	ton, Texa	s 77210) - 4666
Warren Petro				y cas [Address (Give address to which approved P.O. Box 1589, Tulsa			l copy of this form is to be zent)			
If well produces oil or liqui-	1e,	Unit	Sec.	Twp	Rge		y connected?	Whe		102	
rive location of tanks.	·	LI	16	1 20S	1 37E	Yes			5-21-7	' 4	
If this production is commin IV. COMPLETION	gled with that ! DATA	from any oth	er lease or	pool,	give comming	ling order numl	ber:				
		 .	Oil Well		Ges Well	New Well	Workover	1 5	Y == 1		
Designate Type of (Completion		i	i		I tem well	MOITOARL	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Date Com	pl. Ready to	Prod.		Total Depth	· · · · · · · · -	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.		
Elevations (DF, RKB, RT, C	Name of P	roducing Fo			Top Ol/Gas Pay			Tubing Depth			
		rooming re	OI II IMELIK								
Perforations		-						Depth Casing	Shoe		
HOLE SIZE		CA	UBING,	CAS	ING AND	CEMENTI	NG RECOR				
HOLE SIZE		- CA	SING & TL	TRING	SIZE	DEPTH SET			SACKS CEMENT		
						 					
								·····			
V. TEST DATA ANI	i braile	T FOD A	HOW		5						
OIL WELL (Test)	nusi be after n	ecovery of so	tal volume	of load	c. I oil and must	he enval to on	arcaed ton all	ana bla Carat	is depth or be f	4 11 4 4 4	
Date First New Oil Rue To	Tank	Date of Ter				Producing Me	thod (Flow, pu	mp, gas lift.	is depin or be ju	or full 24 hou	rs.)
Length of Test											
	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis			Gas- MCF			
											
GAS WELL										-·· - ·	
Actual Prod. Test - MCF/D		Length of	est			Bbls. Conden	uc/MMCF		Gravity of Co	on den sate	·-·
esting Method (pitot, back)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
								Choke Size	Choke Size		
VL OPERATOR C	ERTIFICA	ATE OF	COMP	IIA	NCE	lr		· · · · · · · · · · · · · · · · · · ·	_L		
I bereby certify that the n	ules and remain	tions of the t	Oil C	47		∥ c	IL CON	ISERV	ATION E	אואופור	M
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							,	•			/1 3
O O 1 A A						Date Approved NOV 1 8 1993					
V. El huler	4									· · · · · · · · · · · · · · · · · · ·	
Signature R.L. Wheeler Jr. Supv. Admin Suc						By ORIGINAL SIGNED TO JUREY SEXTON					
R.L. Wheeler Jr. Supv. Admin. Svc.						DISTRICT I SUPERVISOR					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.