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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE HOBBS OFFICE O.C.C.

New Well  
Recompletion

Nov 14 1 13 PM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

November 14, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State "Q", Well No. 4, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

I Unit Letter, Sec. 16, T. 20S, R. 37E, NMPM, Monument Tubb Pool

Loc County. Date Spudded 10-14-63 Date Drilling Completed 11-3-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3550' BP Total Depth 6500' FBTD 6572'

Top Oil/Gas Pay 6502' Name of Prod. Form. Tubb

PRODUCING INTERVAL -

Perforations 6502' to 6555'

Open Hole - Depth 6500' Depth Casing Shoe 6500' Depth Tubing 6536'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 44.68 bbls. oil, 4.97 bbls. water in 24 hrs, - min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals. 15% LST NE & 4000 gals. 15% Delatrol Acid

Casing Press. - Tubing Press. - Date first new oil run to tanks November 8, 1963

Oil Transporter Shell Pipe Line Co. - Hobbs, New Mexico

Gas Transporter Warren Petroleum Corp. - Monument, New Mexico

Remarks: Potential Test - Flowed 44.68 bbls. oil and 4.97 bbls. water in 24 hrs. on 3/4" choke. TP 50 to 100%. Gas Vol. 27,735 CFD GOR 616 Grty. 37.6 Car. Sweet Grude.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 14 1963, 19

Amerada Petroleum Corporation  
(Company or Operator)

By: D.C. Carter  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 668 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title -

10.10.17

83° 47' 00" N

