

COUNTY	Lea	FIELD	Monument-Tubb	STATE	N.M.
OPR.	Amerada Petroleum Corporation				
NO.	4	LSE State	"0"	MAP	API 30-025-20358
SEC.	16	T.	20S	BLK.	37E SUR. CO-ORD.
LOC.	1980' fr S Line & 660' fr E Line of Sec.				
MI.	FROM	CLASS.	EL 3550' X		
SPUD.	10-14-63	COMP.	11-8-63	FORMATION	DATUM
TRT.	LOG:				
	Anhy		1155		
CSG. & SX.	Yates		2478		
9 5/8"	1210'	562	7-R	2682	
7 5/8"	3792'	850	Queen	3186	
5 1/2" lnr	3703-6580'	300	Gbr	3517	
TBG. DEPTH	SIZE	Glor	5130		
LOGS EL GR RA IND HC A	Tubb	6306			
	TD 6580'	PB 6572'			
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY
6502-55'	Flwd 45 BO + 5 BW 3/4"	616	37.6	50-100#	24
(Tubb)					
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CONT.	Noble Drlg. Co.	PROP DEPTH	6700'	TYPE	
DATE					

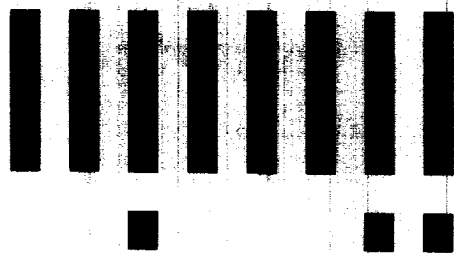
F.R. 10-10-63
PD 6700' - Tubb
Contractor - Noble Drlg. Co.

10-14-63 MIRT
10-21-63 Drlg. 3491' 1m. (Well Kicking)
Well Blew out @ 2646' @ est. Rate of 3000
MCFGPD.

10-28-63 Drlg. 4818' 1m.
11-4-63 TD 6580' 1m., running 5 1/2" liner.
DST (Glorieta) 5060-5140', open 2 hrs,
rec 1170' salt wtr cut drlg. fluid + 2300' salty
sul. wtr
FP 122-1682#, 1 1/2 hr FSIP 1821#.

11-11-63 TD 6580', PB 6572', swbg.
Perf @ 6502', 6510', 6515', 6530', 6543',
6547' & 6555' W/2 SPI
Ac. 2000 gals (15%).

11-11-63 cont.
Swbd 7 BO + 3 BW in 1 hr.
Re-Ac. 6000 gals.
Swbd 61 BO + 87 BAW in 16½ hrs.
11-18-63 TD 6580', PB 6572', COMPLETED.
SAMPLE TOP: Glorieta 5065'.



LTR



Job separation sheet

Re-Op 1-1-69		CLASS		EL	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX . TUBING					
9 5/8" at 1210' w/562 sx					
7 5/8" at 3792' w/550 sx					
5 1/2" hr 3703-6580' w/300 sx					
LOGS EL GR RA IND HC A					
		TD 6580'			

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CONT. _____
DATE _____ PROP DEPTH 6470' TYPE WO

2-10-69 F.R.C. 2-13-69
FD 6470' WO (Tubb)
(Orig. comp 11-8-63 thru (Tubb) Perfs 6502-55',
DSD 6580')
SD 6580'; COMPLETE
Perf @ 6470', 6480, 6487', 6491', 6496',
6498' w/2 SPI
2-13-69 Frac (6470-98') 20,000 gals wtr + 30,000# sd
COMPLETION REPORTED