Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

energy, Minerals and Natural Resources Det

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

State of New Mexico

nent

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1,	10	TRANSPORT	OIL AND NATU	RAL GAS				
Operator Amoco Production Company					Well A	API No.	20202	
Address					<u>:</u>	30-025	-20393	
O. Box 3092, Rm 17.182 Houston,			Te		77253-3092			
Reason(s) for Filing (Check proper bo.	x)		Other (Pl	lease explain)				
New Well		in Transporter of:	١					
Recompletion	Oil	✓ Dry Gas	Oil Trans	sporter Chan	nge Effe	ctive November	1, 1993	
Change in Operator	Casinghead Gas	Condensate						
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name	Well No	Pool Name, Inch	uding Formation		Kind o	f Lease	Lease No.	
Gillully /B/ Federal RA/A 10 Eumon		Eumont Yate	ates Seven Rivers Queen (Tubb)			Federal or Fee Federal	LC-031736(b)	
Location		Hone	ument					
Unit LetterB	660	_ Feet From The _	North Line and	1980	Fee	et From The	East Li	
22	. 20.6	_ 25						
Section 22 Townsh	ip 20-S	Range 37	-E ,NMPM,			Lea, NM	Count	
III. DESIGNATION OF TRAI								
Name of Authorized Transporter of Oil	EDI PEnergy	*Pipeline LP	Address (Give addr	ress to which o	approved	copy of this form	is to be sent)	
EOTT Pipeline Company	Effective	4-1-04 or Dry Gas	P. O. Box 4666,					
Name of Authorized Transporter of Cas	inghead Gas	or Dry Gas	Address (Give addr	ess to which a	approved	copy of this form	is to be sent)	
If well produces oil or liquids,	Unit Sec	Tues	- I	19	110 0			
give location of tanks.	Sec.	Twp. Rge	. Is gas actually conn	iected?	When?			
If this production is commingled with the	at from any other less	e or pool, give com	mingling order number		<u>i</u>	DHC #557		
IV. COMPLETION DATA	at from any outer load	e or poor, give com	minging order number		 -	DHC #557		
TO COMPLETION DATA	Oil W	ell Gas Well	New Well Wo	orkover E	Deepen	Plug Back Sar	ne Res'v Diff Re	
Designate Type of Completion	n - (X)	 		1	!		in Res () Bill Re	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF,RKB,RT,GR,etc.)	Name of Producing	Formation	Top Oil/Gas Pay			Tubing Depth		
Perforations	1		<u> </u>			Depth Casing Sho	De .	
	TUBING	G, CASING AN	D CEMENTING I	RECORD	·			
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET			SACKS CEMENT		
			_					
								
V TEST DATA AND DEOLIE	CT FOD ALLOW	VADI IZ						
V. TEST DATA AND REQUE OIL WELL (Test must be after t			ust be equal to or exce	ed top allowa	bla for th	vie dansk ar ha fav	full 24 hours	
Date First New Oil Run To Tank	Date of Test	ic of sour on and mi	Producing Method				juii 24 nours.)	
			_			ŕ		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.		Water - Bbls.			Gas - MCF		
	<u> </u>		1					
GAS WELL						-		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/M	MCF		Gravity of Conde	nsate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
record in the second property	Tabling Transition (Sin	,	Cabing Tressere (on	ut my		Choke Size		
VI. OPERATOR CERTIFICAT	TE OF COMPLI	ANCE						
I hereby certify that the rules and regu				CONSE	RVΔ	TION DIV	/ISION	
Division have been complied with and				001101		HON DIV	7101014	
true and complete to the best of my ki	nowledge and belief.		Date An	nroyed	NOV	9 0 1002		
	\bigcirc .		Date Ap	hioved	MAA	4 J 1333		
Signature Devinan.	Hence		D OPIC	IAIAI CION	בה הצ	IFDBY ACTOR		
Signature Devina M. Prince Staff Assistant			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name	;	Title						
11-15-93	·	13) 366-7686	Title					
Date	Tele	phone No.	11					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.