

1. The latest 24-hour productivity tests are as follows:

	<u>DATE</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFD</u>	<u>PERFORATIONS</u>
Blinebry	6-21-85	15	15	9	5,670-5,780'
Tubb	2-13-85	12	12	67	6,464-6,572'

2. Neither zone produces more than the combined oil limit as determined in Rule 303, Paragraph C, Section 1-a(1) and a(3).
3. The produced fluids should be compatible and commingling these fluids should not result in precipitates which might damage the reservoir.
4. Downhole commingling of the Blinebry and Tubb will not jeopardize the efficiency of future secondary recovery operations in either zone.
5. The two zones are surface commingled and therefore no depreciation of value will occur from downhole commingling.
6. Expected daily production from the commingled zones is as follows:

	<u>Blinebry</u>	<u>Tubb</u>	<u>Commingled</u>
BOPD	15	12	27
BWPD	15	12	27
MCFD	9	67	76

7. As stated earlier, the immediate offset well is currently downhole commingled in the Tubb and Blinebry. Since this well has met the bottomhole pressure requirements for downhole commingling and is in such close proximity of the subject well, Amoco believes the bottomhole pressures on our Gillully "B" Federal R/A A No. 10 are comparative and should also meet the requirements.
8. Both zones to be commingled have common ownership.
9. Recommended oil and gas allotments are as follows:

	<u>Oil</u>	<u>Gas</u>
Blinebry	56%	12%
Tubb	44%	88%