

P. O. BOX 1980

UNITED STATES  
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

Recomplete

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 68, Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

660' FNLX 1980' FEL

At proposed prod. zone

NW/4 NE/4 Sec 22

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3549' RDB

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

6365'

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4" 746' 11"	8 5/8"	24#	1249	700 SXS
7 7/8"	4 1/2"	9.5#	6610'	520 SXS

Propose to recomplete the subject well from the Monument Tubb-Drill to the Weir Blinbury as follows:

1. POH with rods, pump, and tlg.
2. RIH and set CIBP at apex 6400'. Cap with 35' cmt and pressure test csg to 1800 psi for 15 min.
3. Perf Blinbury intervals 5670-76, 79-90, 98-5704, 5707-11, 14-18, 20-26, 40-44, 62-70, and 74-84 W/4SPF using a 3 1/8" gun.

046 BLM, C1-J.R. Barnett, Hou, Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Harry C. Clark

TITLE

Ass't. Admin. Analyst

DATE

11-27-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

12-12-84

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

4. RIH with PPI pkr and stimulate the following 3' intervals  
5775-78, 67-70, 62-65, 40-43, 20-23, 14-17, 07-10, 5699-5702, 5684-81,  
5679-82, and 5670-73 with 100 gals/ft of 15% HCl w/add. (3300  
gals acid total) Pull pkr to 5600', pull RFC valve + fluid plug. Flush with  
24 bbls 2% KCl Fresh.
5. Swab back spent acid load and evaluate production
6. Frac down tbg as follows:
  - a) RIH with workstring and pkr. (set pkr. at 5550') and test pkr.
  - b) Run before treatment GR/Temp survey from 6000-5450
  - c) Frac down tbg with 33,000 gal of 40# x-linked gelled  
2% KCl Water and 87,500 lbs 20/40 sand.
  - d) Tag all sand with I-131
  - e) Run after treatment survey from 6000-5450'
7. Shut well in over to allow frac to close.
8. Swab well and evaluate production and turn well over  
to production.

REF ID:

1984

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

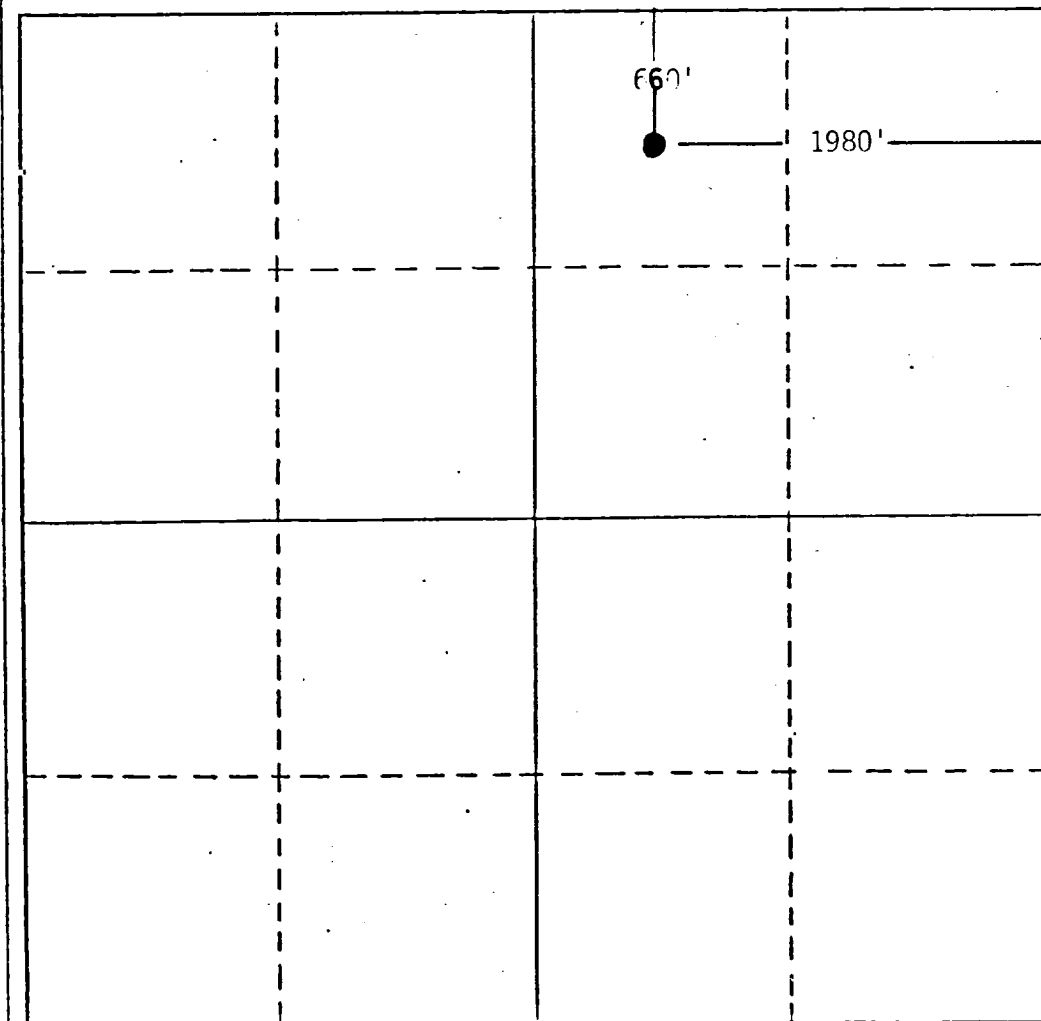
Operator <b>AMOCO PRODUCTION COMPANY</b>			Lease <b>GILLULLY "B" FEDERAL</b>		Well No. <b>10</b>
Unit Letter <b>B</b>	Section <b>22</b>	Township <b>20-S</b>	Range <b>37-E</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3549</b>	RDB <b>RDB</b>	Producing Formation <b>Blinebry</b>	Pool <b>Weir Blinebry</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Harry C. Clark*

Position  
Asst. Admin. Analyst

Company  
Amoco Production Company

Date  
11-27-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

