

U. S. LAND OFFICE ----- **Las Cruces**  
 SERIAL NUMBER ----- **031736 (b)**  
 LEASE OR PERMIT TO PROSPECT -----

OCT 29 8 42 AM '63 UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

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Company Pan American Petroleum Corp. Address Box 68 - Hobbs, New Mexico

Lessor or Tract O. J. Gillully "B" Field Monument Tubb State New Mexico

Well No. 10 Sec. 22 T. 20S R. 37E Meridian NPM County Lea

Location 660 ft. EX of N Line and 1980 ft. EX of E Line of Sec. 22 Elevation 3549' RDB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_ Registered Surveyor By \_\_\_\_\_

Date October 16, 1963

Title **Area Superintendent**

The summary on this page is for the condition of the well at above date.

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Commenced drilling 6-28, 1963 Finished drilling 7-21, 1963

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6464 to 6572 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1249	700	Pump Plug		
4-1/2	6610	520	" "		

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

[illegible]

## TOOLS USED

Rotary tools were used from 0 feet to 6610 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

Completion 10/12, 19.63 Put to producing 10-12, 19.63

The production for the first 24 hours was 161 barrels of fluid of which 70% was oil; -----% emulsion; 2% water; and -----% sediment. Gravity, °Bé. 37°

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES - Lee Drilling Co.

L. R. Bingham, Driller  
E. A. Hall, Driller

# FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	423	423	Red Bed
423	720	297	Red Bed, Gyp
720	746	26	Gyp
746	1249	503	Anhy, Gyp
1249	1288	39	Anhy
1288	2558	1270	Anhy, Salt
2558	3120	562	Anhy
3120	3347	227	Anhy, Lime
3347	6610	3263	Lime
			<u>TOPS</u>
			Anhy 1202
			Salt 1288
			Blinesbry 5954
			Tubb 6384

TOPS  
Anby 1202  
Salt 1288  
Elinebry 5954  
Tubb 6384

## FORMATION RECORD—Continued

[illegible]

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put into test for water, state kind of material used, position, and results of pumping or bailing.

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