NF MEXICO OIL CONSERVATION CO! SSION Santa Fe, New Mexico New Well REQUEST FOR (OIL) - (GAS) ALLOWABLE (15.71) Co. Recompleti

Company or Operator Company or Operator	Hall State D. Well No. 1 in No. 1/4 (Lease) S. R. 35-E. NMPM., Undesignated Poor ty. Date Spudded 4-18-1956 Date Completed April 27, 1956 Devation 3601 Total Depth 8160 P.B. 4,011 Top oil/gas pay 3860 Name of Prod. Form Yates Sand 3864-3884 and 3913-3928 Depth to Casing shoe of Prod. String 4,080 Depth to Casing shoe of Prod. String 467 Depth to C	A Sec. 23 T. 22-S R. 35-E NMPM. Undesignated Po (Unit) Les County. Date Spudded 4-18-1956 Date Completed April 27, 195 Please indicate location: Elevation 3601 Total Depth 8160 P.B. 4,011 Top oil/gas pay. 3850 Name of Prod. Form Yates Sand 3864-3824 and 3913-3928 Casing Perforations: 1952-1953 Depth to Casing shoe of Prod. String 4,080 Natural Prod. Test 467 BOF based on 146 bbls. Oil in 7 Hrs. 30 Min Test after acid or shot 467 BOF Size Feet Sax Gas Well Potential. Gas Well Potential. Size choke in inches. 48/64 B Size choke in inches. 48/64 B	Stritish American Oil Prod.Co. Hall State*** Well No. 1 in Ms. /4 Mar. (Lease) (Company or Operator) A Sec 23 T 22-S R. 35-S NMPM. Undesignated Prod. County. Date Spudded M-12-1956 Date Completed April 27, 195 Please indicate location: Elevation 3601 Total Depth 8160 PB 4,011 Top oil/gas pay 3860 Name of Prod. Form. Yates Sand 3864-3884, and 3913-3928 Casing Perforations: Mar. (Labert Mar.) Depth to Casing shoe of Prod. String 4,080 Natural Prod. Test 467. BOI Natural Prod. Test 467. BOI Casing and Comesting Record Size Feet Sax Based on 146. bbls. Oil in 7. Hrs. 30 Mi Test after acid or shot. 467. BOI Size Com to Surface 9 5/88 3736 Com to Surface 9 5/88 3736 Com to Surface 9 5/88 3736 Com to Surface 5 1/28 4080 125 Sx Transporter taking Oil or Gas: Castus Pet. Inc. The (Oil) Phillips Petroloum Company (Gas) I hereby certify that the information given above is true and complete to the best of my knowledge.			ted on 15.025 psia at 60° Fahrenheit. Midland, Texas (Place)	pril30,1956(Date)
(Company or Operator) A , Sec. 23 , T.22-S , R.35-E , NMPM., Undesignated (Unit) Lea County. Date Spudded 4-18-1956 , Date Completed April 27, Please indicate location: Elevation. 3601	ty. Date Spudded. 4-18-1956. Date Completed. April 27, 195 levation. 3601. Total Depth. 8160. P.B. 4,011 Top oil/gas pay. 3860. Name of Prod. Form. Yates Sand. 3864-3884. and 3913-3928 Sasing Perforations: 4,080. Satural Prod. Test. 467. BOF wased on 146. bbls. Oil in 7. Hrs. 30. Microst after acid or shot. BOF Based on 146. bbls. Oil in 7. Hrs. 30. Microst assed on 146. bbls. Oil in 7. Hrs. 30. Microst assed on 146. bbls. Oil in 7. Hrs. 30. Microst assed on 146. bbls. Oil in 7. Hrs. 30. Microst assed on 146. bbls. Oil in 7. Hrs. 30. Microst assed on 146. bbls. Oil in 7. Hrs. 30. Microst assed on 146. bbls. Oil in 7. Hrs. 30. Microst assed on 146. bbls. Oil in 7. Hrs. 30. Microst asset on 146. bbls. Oil in 7. Hrs. 30. Microst asset on 146. bbls. Oil in 7. Hrs. 30. Microst asset on 146. bbls. Oil in 7. Hrs. 30. Microst asset on 146. bbls. Oil in 7. Hrs. 30. Microst asset on 146. bbls. Oil in 7. Hrs. 30. Microst asset on 146. bbls. Oil in 7. Hrs. 30. Microst asset on 146. bbls. Oil in 7. Hrs. 30. Microst asset on 146. bbls. Oil in 7. Hrs. 30. Microst asset on 146.	A Sec. 23 T. 22-S R. 35-E NMPM, Undesignated Po (Unit) Lea County. Date Spudded 4-16-1956 Date Completed April 27, 195 Please indicate location: Elevation 3601 Total Depth 8160 P.B. 4,011 Top oil/gas pay. 3860 Name of Prod. Form Yates Sand Casing Perforations: 3864-3884 and 3913-3928 Casing Perforations: 467 BOF Natural Prod. Test 467 BOF Casing and Cementing Record Size Feet Sax Gas Well Potential Size choke in inches 48/64. Size choke in inches 48/64.	Company of Operator: A	VE ARE HEREBY	REQUESTING	AN ALLOWABLE FOR A WELL KNOWN AS:	100 100 .
T.22-S, R.35-E, NMPM., Undesignated (Unit) Lea County. Date Spudded	ty. Date Spudded	A Sec. 23 T. 22-S R. 35-E NMPM, Undesignated Po (Unit) Lea County. Date Spudded 4-18-1956 Date Completed April 27, 195 Please indicate location: Elevation 3601 Total Depth 8160 PB 4,011 Top oil/gas pay 3860 Name of Prod. Form Yates Sand 3864-3884 and 3913-3928 Casing Perforations: 3864-3884 and 3913-3928 Casing Perforations: 467 BOI Natural Prod. Test 467 BOI based on 146 bbls. Oil in 7 Hrs. 30 Mi Test after acid or shot 467 BOI Size Feet Sax Gas Well Potential. Gas Well Potential. Size choke in inches 48/64.** Size choke in inches 48/64.**	County Date Spudded 4-12-1955 Date Completed April 27, 195 Please indicate location:				
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Top oil/gas pay	op oil/gas pay	Top oil/gas pay	Top oil/gas pay	Please indica	ate location:		
Top oil/gas pay	3864-3884 and 3913-3928 Casing Perforations: Depth to Casing shoe of Prod. String 4,080 BOI Depth to Casing shoe of Prod. String 467. BOI Depth to Casing shoe of Prod. String 467. BOI Depth to Casing shoe of Prod. String 467. BOI Depth to Casing shoe of Prod. String 467. BOI Depth to Casing shoe of Prod. String 467. BOI Boil	Top oil/gas pay	Top oil/gas pay 3860 Name of Prod. Form. Yates Sand 3864-3884 and 3913-3928 Casing Perforations:			Elevation. 3601 Total Depth. 8160	P.B. 4,011
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Depth to Casing shoe of Prod. String	Depth to Casing shoe of Prod. String	Depth to Casing shoe of Prod. String	Depth to Casing shoe of Prod. String			3864_3884 and 3913_392	OR .
Natural Prod. Test	Vatural Prod. Test 467. BOF Passed on 146. bbls. Oil in 7 Hrs. 30 Mi Pest after acid or shot 467. BOI Based on 146. bbls. Oil in 7 Hrs. 30 Mi	Natural Prod. Test	Natural Prod. Test. 1467. BOI				•
Casing and Cementing Record Size Feet Sax Gas Well Potential. Casing and Cementing Record Size Feet Sax Gas Well Potential. Size choke in inches. L8/64**	Sased on 146. bbls. Oil in 7. Hrs. 30. Mi Bost after acid or shot. 467. BOS Based on 146. bbls. Oil in 7. Hrs. 30. Mi	based on 146 bbls. Oil in 7 Hrs 30 Mi Test after acid or shot 467 BO Casing and Cementing Record Size Feet Sax Based on 146 bbls. Oil in 7 Hrs 30 Mi Gas Well Potential Size choke in inches 48/64 Size choke in inches 48/64 Size choke in inches 48/64 Size choke in inches 5 Size choke 5 Size	Test after acid or shot. Casing and Comenting Record Size Feet Sax Based on. 146. bbls. Oil in. 7. Hrs. 30. Mi 13 3/8 287 Cem to Surface 9 5/8 3736 Surface 5 1/2 287 Cem to Surface 5 1/2 287 Cem to Surface 5 1/2 287 Cem to Surface 6 Surface 7 Transporter taking Oil or Gas: Castus Pet. Inc. 118 (011) Phillips Petroleum Company (Gas) Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved				
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Size Feet Sax Based on		Size Feet Sax Based on Lib. On his o	Size Feet Sax Based on			Test after acid or shot	ВО
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Cem to Size choke in inches48/04"		9 5/8% 3736 Surface	Date first oil run to tanks or gas to Transmission system: April 27, 1966 5 1/2 1080 125 Sx Transporter taking Oil or Gas: Caetus Pet. Inc. III (011) Phillips Petroleum Company (Gas) Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	13 3/8 28	A		
9 5/8% 3736 Surface			Date first oil run to tanks or gas to Transmission system: April 27, 194 Transporter taking Oil or Gas: Caetus Pet. Inc. The Company (Gas) Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	9 5/8 373	6 Surface		
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1		Transporter taking Oil or Gas: Caetus Pet. Inc. 311 (011)	I hereby certify that the information given above is true and complete to the best of my knowledge. Approved				
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Transporter taking Oil or Gas: Caetus Pet. Inc. THE (011)			Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	- 00 400	9	Transporter taking Oil or Gas: Caetus Pet. Inc.	, THE (011)
1		Transporter taking Oil or Gas: Castus Pet. Inc. 518 (611)	I hereby certify that the information given above is true and complete to the best of my knowledge. Approved				
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	Transporter taking Oil or Gas: Caetus Pet. Inc. THE (011)	Transporter taking Oil or Gas: Castus Pet. Inc. Phillips Petroleum Company (Gas)	Approved	T LL	ify that the inform	nation given above is true and complete to the best of my kn	owledge.
I have the information given above is true and complete to the best of my knowledge.	Transporter taking Oil or Gas: Castus Pet. Inc. FIE (011) Phillips Petroleum Company (Gas)	Phillips Petroleum Company (Gas) Remarks:	OIL CONSERVATION COMMISSION By: German B. French (Signature) Title District Clerk		my that the inform	19 The British American C	TT - Licensful Co
10 The British American Ull Frequeine V	Phillips Petroleum Company (Gas) Phillips Petroleum Company (Gas) given above is true and complete to the best of my knowledge. The British American Oil Producing Co.	Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. The British American Oil Producing Co.	(Signature)	white comments and the comments of the comment	्राची ह		operator)
Approved 19 The British American Uli Froqueing U	Phillips Petroleum Company (Gas) Phillips Petroleum Company (Gas) given above is true and complete to the best of my knowledge. 19	Transporter taking Oil or Gas: Castus Pet. Inc. Phillips Petroleum Company (Gas) Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved ,19	Title District Clork		NSERVATION C	OMMISSION By: German 3. French Sugnature	ure)
Approved	Phillips Petroleum Company (Gas) Phillips Petroleum Company (Gas) given above is true and complete to the best of my knowledge. The British American Oil Producing Company of Operator)	Transporter taking Oil or Gas: Castus Pet. Inc. Phillips Petroleum Company (Gas) Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	By: Title District Clerk Send Communications regarding well to:	OIL ÉO	, ,	/ / (Dignate	,
Approved	Phillips Petroleum Company (Gas) Phillips Petroleum Company (Gas) given above is true and complete to the best of my knowledge. The British American Oil Producing Company of Operator) By: German 3. French (Signature)	Phillips Petroleum Company (Gas) Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved		OIL CO			
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: German 3. French (Signature)	Phillips Petroleum Company (Gas) Phillips Petroleum Company (Gas) given above is true and complete to the best of my knowledge. The British American Oil Producing Company of Operator) By: German B. French (Signature)	Transporter taking Oil or Gas: Caetus Pet. Inc. Phillips Petroleum Company (Gas) Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	Title	_ (/	· h.	Title District Clerk Send Communications	regarding well to:

Address. P.O. Box 2818, Midland, Texas